

**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Case No. 12-36187
	§	
ATP OIL & GAS CORPORATION	§	
	§	
	§	
Debtor(s)	§	

**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED
AND APPLICATION TO BE DISCHARGED (TDR)**

Rodney D. Tow, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned: <i>(without deducting any secured claims)</i>	\$2,416,988,932.51	Assets Exempt:	NA
Total Distributions to Claimants:	\$21,790,650.79	Claims Discharged Without Payment:	NA
Total Expenses of Administration:	\$13,867,791.27		

3) Total gross receipts of \$35,658,442.06 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$0.00 (see **Exhibit 2**), yielded net receipts of \$35,658,442.06 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$2,032,708,051 .27	\$610,687,224.17	\$30,585,217.78	\$21,790,650.7 9
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$13,957,394.73	\$13,936,436.65	\$13,867,791.2 7
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$48,256,676.36	\$48,256,676.81	\$0.00
Priority Unsecured Claims (From Exhibit 6)	\$9,921.00	\$763,618.30	\$763,618.30	\$0.00
General Unsecured Claims (from Exhibit 7)	\$246,113,473.1 3	\$32,865,705.91	\$31,330,007.91	\$0.00
Total Disbursements	\$2,278,831,445 .40	\$706,464,777.57	\$124,807,567.7 5	\$35,658,442.0 6

4). This case was originally filed under chapter 11 on 08/17/2012. The case was converted to one under Chapter 7 on 06/26/2014. The case was pending for 86 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 08/25/2021

By: /s/ Rodney D. Tow
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO
FINAL ACCOUNT**

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Account Receivables- Broken down in asset #'s 48, 49 and 50.	1121-000	\$8,229.54
ATP East Med. B.V.- Account Receivable	1121-000	\$45,165.12
100 % Ownership in ATP Oil & Gas (UK) Limited	1129-000	\$368,755.95
100% Ownership in ATP Holdco	1129-000	\$100,000.00
Deposit with Destin Pipeline Company Natural gas transportation	1129-000	\$175,416.78
Funds Held in Court's Registry	1129-000	\$5,306.84
Greenbank xxxx7239 Payroll Account	1129-000	\$23,785.53
Insurance policy Named Obligee Bond No. RLB0003618 Effective 7/23/12	1129-000	\$50,000.00
JP Morgan Chase Cafeteria Plan Account 589-02066488	1129-000	\$72,557.25
JP Morgan Chase Deposit Account 010-00027441	1129-000	\$881,209.07
JP Morgan Chase Master Account 001-13334321	1129-000	\$169,529.81
JP Morgan Chase Operating Account 113558670	1129-000	\$2,194,779.04
Jackson & Walker, LLP	1141-000	\$86,000.00
Preference 547 Claim against OHA Investment Corporation	1141-000	\$335,000.00
Preference to M-I Swaco, LLC	1141-000	\$160,000.00
Preference to Schlumberger Technology Corporation	1141-000	\$100,000.00
Preferences against Various Creditor/Vendors	1141-000	\$62,977.76
Swire Oilfield Services, LLC	1149-000	\$20,000.00
Dividends from Portland General Electric Company	1223-000	\$92.96
On 7/14/2011 ATP joined in the multidistrict litigation pending in the Eastern District of LA (10-02179) relating to the	1229-000	\$16,000.00
Proof of Claim in DTC Bankruptcy Case No. 15-32621	1229-000	\$19,044.77
Transmittal of Funds paid at closing by Marlin Coastal LLC	1229-000	\$875.00
Aker Solutions, Inc. f/k/a Aker Subsea, Inc.	1241-000	\$231,370.21
AKZO NOBEL INC	1241-000	\$1,600.00
Allocation Specialists, LTD	1241-000	\$11,239.73
Applied Coating Service, Inc.	1241-000	\$11,197.74
Artisan	1241-000	\$25,000.00
C-Port/Stone, LLC	1241-000	\$185,000.00
Cameron International Corp.	1241-000	\$10,000.00
CDW Direct, LLC	1241-000	\$2,000.00
Clean Gulf Associates	1241-000	\$20,635.60
Collarini Engineering, Inc.	1241-000	\$22,500.00
Compressed Air Systems, LLC	1241-000	\$2,000.00
COMPROMISE WITH DIAMOND OFFSHORE COMPANY	1241-000	\$470,864.66
Delmar Systems, Inc.	1241-000	\$140,000.00

Donovan Controls, LLC	1241-000	\$5,725.00
Ethos Energy Light Turbines f/k/a Wood Group Light Industrial Turbines (USA), Inc.	1241-000	\$136,000.00
Gas Strategies Group, LTD	1241-000	\$18,652.88
GHX Industrial, LLC	1241-000	\$11,255.28
Gordon Reed & Associates Mud Consultants	1241-000	\$8,000.00
H2O, Inc.	1241-000	\$8,699.00
Halliburton Energy Services	1241-000	\$15,000.00
Hamilton Engineer Settlement	1241-000	\$15,316.88
Hans Ryckborst	1241-000	\$14,995.00
K & S Resources	1241-000	\$5,000.00
Louisiana Valve Source, Inc.	1241-000	\$19,000.00
Marine Computational Services Kenny, Inc.	1241-000	\$29,550.09
Martin Energy Services, LLC	1241-000	\$175,000.00
Martin Holdings, LLC	1241-000	\$15,000.00
Newpark Environmental Services, LLC	1241-000	\$10,000.00
Nondestructive & Visual Inspection, LLC	1241-000	\$10,000.00
Offshore Cleaning Systems, LLC	1241-000	\$25,000.00
Penn Engineering, Inc.	1241-000	\$2,015.22
Quality Rental Tools, Inc.	1241-000	\$5,000.00
Redfish Rental, Inc.	1241-000	\$14,643.99
RR Donnelly Receivables	1241-000	\$15,410.00
SACO Energy Services, Inc.	1241-000	\$14,000.00
Seacor Marine, LLC	1241-000	\$15,000.00
Secorp Industries	1241-000	\$32,000.00
SEMP Check Services, Inc.	1241-000	\$7,500.00
Shamrock Energy Solutions	1241-000	\$15,000.00
Sierra Engineering	1241-000	\$99,682.12
Solar Turbines Incorporated	1241-000	\$505,000.00
Southern Petroleum Laboratories, Inc.	1241-000	\$60,449.41
Stabil Drill	1241-000	\$7,443.00
Tanks-A-Lot, Inc.	1241-000	\$35,532.77
Tow Ch 7 Trustee v. Deepwater Solutions, LLC	1241-000	\$15,000.00
Tow Ch 7 Trustee v. Exxon Mobil Corporation	1241-000	\$200,000.00
Tow Ch 7 Trustee v. K & K Offshore LLC	1241-000	\$6,500.00
Tow Ch 7 Trustee v. National Oilwell Varco, LP	1241-000	\$45,000.00
Tow v. Gemini Insurance Company et al	1241-000	\$62,500.00
Tow v. HBK Main Street Investments, L.P.	1241-000	\$825,000.00
Tow, Chapter 7 Trustee v. Bulmahn et al adv.. 15-3179	1241-000	\$975,917.69
Trinity Medical Management	1241-000	\$22,222.20
United Vision Logistics	1241-000	\$97,681.93
Variable Bore Rams, Inc.	1241-000	\$18,170.00

Williams Field Services	1241-000	\$21,556.20
Workstrings, LLC	1241-000	\$19,734.78
Enron Dissolution Settlement	1249-000	\$115.26
On 7/14/2011 ATP joined in the multidistrict litigation pending in the Eastern District of LA (10-02179) relating to the	1249-000	\$25,000,000.00
Tow Ch 7 Trustee v. Champion Technologies, Inc.	1249-000	\$75,000.00
Tow v. Sankaty ATP, LLC	1249-000	\$825,000.00
Tow v. Water Quality Insurance Syndicate	1249-000	\$70,000.00
Subpoena Service	1290-000	\$40.00
TOTAL GROSS RECEIPTS		\$35,658,442.06

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

NONE

EXHIBIT 3 – SECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
2	Cypress Fairbanks ISD	4110-000	\$0.00	\$56,941.13	\$56,941.13	\$0.00
3	Harris County et al	4110-000	\$0.00	\$14,442.82	\$14,442.82	\$0.00
7	Bordelon Marine, Inc.	4110-000	\$0.00	\$435,000.00	\$435,000.00	\$0.00
13	National Oilwell Varco, L.P., d/b/a NOV Portable P	4110-000	\$0.00	\$210,729.70	\$210,729.70	\$0.00
17	San Jacinto Community College District	4110-000	\$0.00	\$7,807.06	\$7,807.06	\$0.00
18	REC Marine Logistics, LLC	4110-000	\$0.00	\$48,166.68	\$48,166.68	\$0.00
19	REC Marine Logistics, LLC	4110-000	\$0.00	\$48,166.68	\$48,166.68	\$0.00
20	Blanchard Contractors, Inc.	4110-000	\$0.00	\$66,655.95	\$66,655.95	\$0.00
22	SHELDON INDEPENDENT SCHOOL DISTRICT	4110-000	\$0.00	\$60,150.72	\$60,150.72	\$0.00
23	KLEIN INDEPENDENT SCHOOL DISTRICT	4110-000	\$0.00	\$5,760.00	\$5,760.00	\$0.00
28	NORTH FOREST INDEPENDENT SCHOOL	4110-000	\$0.00	\$4,960.39	\$4,960.39	\$0.00

DISTRICT						
32	Seamar Divers International LLC	4110-000	\$0.00	\$1,815,661.52	\$1,815,661.52	\$0.00
37	BEE MAR, LLC	4110-000	\$0.00	\$539,093.75	\$539,093.75	\$0.00
40	Era Helicopters, LLC	4110-000	\$0.00	\$2,495,548.44	\$2,495,548.44	\$0.00
41	Marlin Coastal, LLC	4110-000	\$0.00	\$1,643,135.20	\$1,643,135.20	\$0.00
43	Applied Coating Services, Inc.	4110-000	\$0.00	\$497,357.42	\$497,357.42	\$0.00
49	K&K Offshore, LLC	4110-000	\$0.00	\$437,538.71	\$437,538.71	\$0.00
50	SHELDON INDEPENDENT SCHOOL DISTRICT	4110-000	\$0.00	\$57,643.40	\$57,643.40	\$0.00
51	KLEIN INDEPENDENT SCHOOL DISTRICT	4110-000	\$0.00	\$4,790.50	\$4,790.50	\$0.00
52	Cypress Fairbanks ISD	4110-000	\$0.00	\$104,395.84	\$104,395.84	\$0.00
53	Harris County et al	4110-000	\$0.00	\$164,686.35	\$164,686.35	\$0.00
58	KLEIN INDEPENDENT SCHOOL DISTRICT	4110-000	\$0.00	\$5,583.14	\$5,583.14	\$0.00
59	SHELDON INDEPENDENT SCHOOL DISTRICT	4110-000	\$0.00	\$70,351.59	\$70,351.59	\$0.00
	Macquarie Bank Limited, Sydney	4210-000	\$0.00	\$7,789,926.26	\$7,789,926.26	\$7,789,926.26
	Credit Suisse AG	4210-000	\$0.00	\$569,675,248.42	\$13,371,533.98	\$13,371,533.98
	FPA Crescent Fund	4210-000	\$0.00	\$1,460,842.58	\$36,259.36	\$36,259.36
	FPA Hawkeye Fund	4210-000	\$0.00	\$93,643.68	\$2,329.26	\$2,329.26
	FPA Hawkeye- 7 Fund	4210-000	\$0.00	\$123,682.97	\$3,064.97	\$3,064.97
	FPA Value Partners Fund	4210-000	\$0.00	\$13,679.99	\$339.55	\$339.55
	Macquarie Bank Limited	4210-000	\$0.00	\$22,735,633.28	\$587,197.41	\$587,197.41
	See Schedule D Attachment	4110-000	\$2,032,708,051.27	\$0.00	\$0.00	\$0.00
TOTAL SECURED CLAIMS			\$2,032,708,051.27	\$610,687,224.17	\$30,585,21	\$21,790,650.

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EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
RODNEY TOW, Trustee	2100-000	NA	\$1,093,003.26	\$1,093,003.26	\$1,093,003.26
RODNEY TOW, Trustee	2200-000	NA	\$855.24	\$855.24	\$855.24
George Adams & Co.	2300-000	NA	\$2,871.02	\$2,871.02	\$2,871.02
International Sureties	2300-000	NA	\$5,809.60	\$5,809.60	\$5,809.60
Access Information	2410-000	NA	\$38,890.73	\$38,890.73	\$38,890.73
Access Information Protected	2410-000	NA	\$2,956.40	\$2,956.40	\$2,956.40
Advance Record Storage	2410-000	NA	\$4,753.33	\$4,753.33	\$4,753.33
Advanced Record Storage	2410-000	NA	\$16,586.65	\$16,586.65	\$16,586.65
ARS	2410-000	NA	\$950.66	\$950.66	\$950.66
Kurt Backhaus	2410-000	NA	\$30,528.00	\$30,528.00	\$30,528.00
Recall Total Information Management	2410-000	NA	\$408.29	\$408.29	\$408.29
Recall Total Information Management, Inc.	2410-000	NA	\$335.65	\$335.65	\$335.65
Classic Movers	2420-000	NA	\$1,567.50	\$1,567.50	\$1,567.50
Document Technology, Inc.	2420-000	NA	\$82,890.68	\$82,890.68	\$82,890.68
Jack Daniels Delivery Service	2420-000	NA	\$44.84	\$44.84	\$44.84
P2 Energy Solutions	2420-000	NA	\$4,706.19	\$4,706.19	\$4,706.19
Green Bank	2600-000	NA	\$99,919.67	\$99,919.67	\$99,919.67
Independent Bank	2600-000	NA	\$16,134.10	\$16,134.10	\$16,134.10
Integrity Bank	2600-000	NA	\$40,224.54	\$40,224.54	\$40,224.54
Texas Comptroller of Public Accounts	2820-000	NA	\$73.00	\$73.00	\$73.00
United States Trustee	2950-000	NA	\$333.76	\$333.76	\$333.76
Beyond IT, Inc.	2990-000	NA	\$779.40	\$779.40	\$779.40
Dheeraj Singal	2990-000	NA	\$27,225.00	\$27,225.00	\$27,225.00
Isramco Negev 2, LP	2990-000	NA	\$344,982.00	\$344,982.00	\$344,982.00
Kurtzman Carson Consultants	2990-000	NA	\$55,054.98	\$55,054.98	\$50,799.30
Diamond McCarthy, LLP, Attorney for Trustee	3210-000	NA	\$911,834.00	\$904,686.50	\$904,686.50

Parkins Lee & Rubio, LLP, Attorney for Trustee	3210-000	NA	\$28,620.00	\$28,620.00	\$28,620.00
Cage Hill Niehaus, LLP, Special Counsel for Trustee	3210-600	NA	\$477,287.78	\$477,287.78	\$477,287.78
Cooper & Scully, PC, Special Counsel for Trustee	3210-600	NA	\$1,393,635.09	\$1,384,352.89	\$1,301,260.26
Herzog, Fox & Neeman, Special Counsel for Trustee	3210-600	NA	\$7,088.61	\$7,088.61	\$7,088.61
Motley Rice LLC, Special Counsel for Trustee	3210-600	NA	\$8,250,000.00	\$8,250,000.00	\$8,250,000.00
Diamond McCarthy, LLP, Attorney for Trustee	3220-000	NA	\$15,299.36	\$12,223.18	\$12,223.18
Parkins Lee & Rubio, LLP, Attorney for Trustee	3220-000	NA	\$181.00	\$181.00	\$181.00
Cage Hill Niehaus, LLP, Special Counsel for Trustee	3220-610	NA	\$34,192.60	\$34,192.60	\$34,192.60
Cooper & Scully, PC, Special Counsel for Trustee	3220-610	NA	\$65,841.90	\$64,389.70	\$83,092.63
WILLIAM G. WEST, P.C., Accountant for Trustee	3410-000	NA	\$305,041.03	\$305,041.03	\$305,041.03
WILLIAM G. WEST, P.C., Accountant for Trustee	3420-000	NA	\$2,432.01	\$2,432.01	\$2,432.01
Gerald E. Henderson, Consultant for Trustee	3731-000	NA	\$344,375.00	\$344,375.00	\$344,375.00
KCC, Consultant for Trustee	3731-000	NA	\$27,935.77	\$27,935.77	\$27,935.77
Beyond IT, Consultant for Trustee	3732-000	NA	\$35,458.64	\$35,458.64	\$35,458.64
Document Technologies, Inc., Consultant for Trustee	3732-000	NA	\$43,705.28	\$43,705.28	\$43,705.28
Document Technology, Inc., Consultant for Trustee	3732-000	NA	\$117,834.89	\$117,834.89	\$117,834.89
Gerald E. Henderson, Consultant for Trustee	3732-000	NA	\$2,460.53	\$2,460.53	\$2,460.53
Integrity Growth Group LLC, Consultant for Trustee	3732-000	NA	\$15,075.00	\$15,075.00	\$15,075.00
P2ES Holdings, LLC, Consultant for Trustee	3732-000	NA	\$6,020.00	\$6,020.00	\$6,020.00

Terrell Miceli Investigations, Consultant for Trustee	3732-000	NA	\$1,191.75	\$1,191.75	\$1,191.75
TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES		NA	\$13,957,394.73	\$13,936,436.65	\$13,867,791.27

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Oppoortune LLP	6210-000	NA	\$4,895,367.00	\$4,895,367.00	\$0.00
Mayer Brown LLP	6210-160	NA	\$17,913,049.00	\$17,913,049.00	\$0.00
Milbank, Tweed, Hadley & McCloy, LLP	6210-160	NA	\$6,988,590.05	\$6,988,590.50	\$0.00
Munsch Hardt Kopft & Harr, PC	6210-600	NA	\$1,566,489.25	\$1,566,489.25	\$0.00
Slattery Marino & Roberts	6210-600	NA	\$2,199,582.50	\$2,199,582.50	\$0.00
Mayer Brown, LLP	6220-170	NA	\$672,642.70	\$672,642.70	\$0.00
Milbank, Tweed, Hadley & McCloy, LLP	6220-170	NA	\$344,339.00	\$344,339.00	\$0.00
Opportune LLP	6220-170	NA	\$103,837.58	\$103,837.58	\$0.00
Munsch Hardt Kopft & Harr, PC	6220-610	NA	\$38,042.60	\$38,042.60	\$0.00
Slattery Marino & Roberts	6220-610	NA	\$49,555.56	\$49,555.56	\$0.00
Porter Hedges LLP	6700-140	NA	\$982,486.00	\$982,486.00	\$0.00
James R. Latimer and Blackhill Partners, LLC	6700-340	NA	\$2,753,467.00	\$2,753,467.00	\$0.00
Duff & Phelps Securities, LLC	6700-420	NA	\$1,750,000.00	\$1,750,000.00	\$0.00
Jefferies, LLC	6700-420	NA	\$7,150,000.00	\$7,150,000.00	\$0.00
Porter Hedges, LP	6710-130	NA	\$150.01	\$150.01	\$0.00
Porter Hedges LLP	6710-150	NA	\$76,539.74	\$76,539.74	\$0.00
Duff & Phelps Securities, LLC	6710-430	NA	\$194,203.14	\$194,203.14	\$0.00
Jefferies, LLC	6710-430	NA	\$578,335.23	\$578,335.23	\$0.00
TOTAL PRIOR CHAPTER ADMIN. FEES AND CHARGES		NA	\$48,256,676.36	\$48,256,676.81	\$0.00

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
10	John W. Tumilson	5800-000	\$0.00	\$30,240.24	\$30,240.24	\$0.00
11	CETCO Oilfield Services Company	5800-000	\$0.00	\$733,378.06	\$733,378.06	\$0.00
	See Schedule E Attachment	5800-000	\$9,921.00	\$0.00	\$0.00	\$0.00
TOTAL PRIORITY UNSECURED CLAIMS			\$9,921.00	\$763,618.30	\$763,618.30	\$0.00

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Core Laboratories LP	7100-000	\$0.00	\$12,803.00	\$12,803.00	\$0.00
4	Swire Oilfield Services, LLC	7100-000	\$0.00	\$44,309.37	\$44,309.37	\$0.00
5	Houma Armature Works & Supply Inc	7100-000	\$0.00	\$3,104.75	\$3,104.75	\$0.00
6	INTERNAL REVENUE SERVICE	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
8	Fadwa Berouel	7100-000	\$0.00	\$6,631.61	\$6,631.61	\$0.00
9	Tanks-A-Lot	7100-000	\$0.00	\$94,080.27	\$94,080.27	\$0.00
12	JACKSON WALKER LLP	7100-000	\$0.00	\$521,929.34	\$521,929.34	\$0.00
14	Duco, Inc.	7100-000	\$0.00	\$2,299,738.65	\$2,299,738.65	\$0.00
15	American Construction Metals	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
16	Seatrax, Inc.	7100-000	\$0.00	\$660,717.40	\$660,717.40	\$0.00
21	RC Logistics, L.L.C.	7100-000	\$0.00	\$142,221.33	\$142,221.33	\$0.00
24	Iron Horse Mesa Homes, LLC	7100-000	\$0.00	\$1,528,071.99	\$0.00	\$0.00
25	Mark Rauch	7100-000	\$0.00	\$7,626.01	\$0.00	\$0.00
26	Deepwater Solutions, LLC	7100-000	\$0.00	\$55,400.00	\$55,400.00	\$0.00
27	Tubular Solutions, LLC	7100-000	\$0.00	\$124,304.50	\$124,304.50	\$0.00
29	Harris Caprock Communications, Inc.	7100-000	\$0.00	\$264,690.55	\$264,690.55	\$0.00
30	Hercules Liftboat	7100-000	\$0.00	\$299,191.67	\$299,191.67	\$0.00

Co., L.L.C.						
31	Dril-Quip, Inc.	7100-000	\$0.00	\$1,260,745.59	\$1,260,745.59	\$0.00
33	Seamar Divers International LLC	7100-000	\$0.00	\$32,857.92	\$32,857.92	\$0.00
34	Jolley, Castillo, Drennon Ltd., d/b/a Sierra Engin	7100-000	\$0.00	\$296,206.47	\$296,206.47	\$0.00
35	Bluewater Industries, Inc.	7100-000	\$0.00	\$6,487,467.41	\$6,487,467.41	\$0.00
36	Apache Shelf, Inc.	7100-000	\$0.00	\$3,381.31	\$3,381.31	\$0.00
38	Apache Corporation, Inc.	7100-000	\$0.00	\$1,062,999.10	\$1,062,999.10	\$0.00
39	Apache Corporation, Inc.	7100-000	\$0.00	\$1,265,576.84	\$1,265,576.84	\$0.00
42	Advanced Fire & Safety, LLC	7100-000	\$0.00	\$796.04	\$796.04	\$0.00
44	Applied Coating Services, Inc.	7100-000	\$0.00	\$497,357.42	\$497,357.42	\$0.00
45	Schuyler McGee	7100-000	\$0.00	\$8,572,003.07	\$8,572,003.07	\$0.00
46	Devon Energy Production Company, L.P.	7100-000	\$0.00	\$826,541.91	\$826,541.91	\$0.00
47	U.S. Speciality Insurance Company	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
48	Fidelity Exploration & Production Co.	7100-000	\$0.00	\$5,946,688.55	\$5,946,688.55	\$0.00
54	Texas Workforce Commission, Special Actions Unit	7100-000	\$0.00	\$767.56	\$767.56	\$0.00
55	Rignet, Inc. successor to Stratos Offshore	7100-000	\$0.00	\$64,733.14	\$64,733.14	\$0.00
56	FedEx Tech Connect Inc as Assignee	7100-000	\$0.00	\$4,638.94	\$4,638.94	\$0.00
60	Richard F. Malloy	7100-000	\$0.00	\$109,229.08	\$109,229.08	\$0.00
61	Harvey Gulf International Marine, LLC	7100-000	\$0.00	\$250,000.00	\$250,000.00	\$0.00
62	Sierra Engineering	7100-000	\$0.00	\$99,682.12	\$99,682.12	\$0.00
63	Hamilton Engineering Inc.	7100-000	\$0.00	\$15,316.88	\$15,316.88	\$0.00
64	International Paint, LLC	7100-000	\$0.00	\$1,600.00	\$1,600.00	\$0.00

65	Michael J Waguespack, Tax collector	7100-000	\$0.00	\$300.96	\$300.96	\$0.00
66	Barry J. Sallinger, APLC	7100-000	\$0.00	\$1,995.16	\$1,995.16	\$0.00
	See Schedule F Attachment	7100-000	\$246,113,473.1 3	\$0.00	\$0.00	\$0.00
TOTAL GENERAL UNSECURED CLAIMS			\$246,113,473.1 3	\$32,865,705.9 1	\$31,330,007.91	\$0.00

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

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Exhibit 8

ASSET CASES

Case No.: 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
For the Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Date Filed (f) or Converted (c): 06/26/2014 (c)
§341(a) Meeting Date: 08/01/2014
Claims Bar Date: 01/31/2013

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1	ANR Pipeline Company Assignment of Pipeline Right of Way OCS-G 11702: segment number 8888 effective April 1, 2010.	\$0.00	\$99,682.12	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
2	VOID- This asset was listed in the debtor's chapter 11 schedules. Bureau of Ocean Energy Management Right of Ways, Leases and Assignments	\$0.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
3	VOID- This asset was listed in the debtor's chapter 11 schedules. El Paso Production Company- Assignment of Pipeline Right of Way OCS-G 17678: segment number 11246 effective August 15, 2000.	\$0.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
4	VOID- This asset was listed in the debtor's chapter 11 schedules. Millenium Offshore Group, Inc.- Assignment of Pipeline Right of Way	\$0.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
5	VOID- This asset was listed in the debtor's chapter 11 schedules. Spirit Energy Partners LP- Assignment of Pipeline Right of Way OCS-G 17678: segment number 11246 effective August 15, 2000.	\$0.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
6	VOID- This asset was listed in the debtor's chapter 11 schedules. Total E&P USA, Inc.- Assignment of Pipeline Right of Way	\$0.00	\$0.00	\$0.00	FA
Asset Notes: Adversary No. 13-03187 This asset was listed in the debtor's chapter 11 schedules.					

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Exhibit 8

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7 United States, Bureau of Ocean Energy Management - Oil and Gas Leases of Submerged Lands	Unknown	\$0.00		\$0.00	FA
Asset Notes: On April 1, 2014, Bennu Oil and Gas substituted in this litigation in place of ATP. See Adversary 13-3187, Docket no. 18.					
8 VOID- This asset was listed in the debtor's chapter 11 schedules. Petty Cash	\$200.00	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
9 Greenbank xxxx7239 Payroll Account	\$23,888.00	\$23,888.00		\$23,785.53	FA
10 JP Morgan Chase Deposit Account 010-00027441	\$0.00	\$881,209.07		\$881,209.07	FA
Asset Notes: This was an automatic transfer account and were transferred to 4321.					
11 JP Morgan Chase Master Account 001-13334321	\$169,530.00	\$169,530.81		\$169,529.81	FA
12 JP Morgan Chase Control Disbursement Account 063-00050955	\$0.00	\$0.00		\$0.00	FA
Asset Notes: This is a controlled disbursement account and when it need funds the funds would transfer from 4321.					
13 VOID- This asset was listed in the debtor's chapter 11 schedules. JP Morgan Chase Money Market Investment Account 001-13400841	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Account -0- Closed 8/2/2012--This asset was listed in the debtor's chapter 11 schedules.					
14 JP Morgan Chase Cafeteria Plan Account 589-02066488	\$72,557.00	\$72,557.25		\$72,557.25	FA
15 VOID- This asset was listed in the debtor's chapter 11 schedules. JP Morgan Chase Collateralized Money Market Account 3042837681	\$0.00	\$0.00		\$0.00	FA
Asset Notes: No activity since 2012. This asset was listed in the debtor's chapter 11 schedules.					
16 VOID- This asset was listed in the debtor's chapter 11 schedules. JP Morgan Chase Disbursement Account 113597310	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Account is open but no activity since 2012. This asset was listed in the debtor's chapter 11 schedules.					
17 JP Morgan Chase Operating Account 113558670	\$2,194,779.00	\$2,194,779.04		\$2,194,779.04	FA

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ASSET CASES

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18 JP Morgan Chase Escrow account (restricted) 983620360	\$0.00	\$0.00		\$0.00	FA
Asset Notes: This is a restricted account. This account involves a Decommissioning Trust Agreement with the government. The agreement is between ATP and the USA acting by and through the Bureau of Ocean Energy Management. I spoke with Greg Campbell and he advised me that these funds would not be able to be turned over until all cleanup is completed and the USA agrees to release the funds.					
19 VOID- This asset was listed in the debtor's chapter 11 schedules. Deposit with ATP East Med B.V. Property operations	\$36,448.00	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules. Not sure on the balance, but I was advised that money remains in that bank account.					
20 VOID- This asset was listed in the debtor's chapter 11 schedules. Deposit with Columbia Gulf Transmission Natural gas transportation	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Bennu purchased these deposit /receivable accounts from Debtor effective November 1, 2013. This asset was listed in the debtor's chapter 11 schedules.					
21 Deposit with Destin Pipeline Company Natural gas transportation	\$250,000.00	\$175,416.78		\$175,416.78	FA
Asset Notes: 11/20/2015 #3663 This asset was listed in the debtor's chapter 11 schedules. Deposit with Destin Pipeline Company Natural Gas Transmission. Debtor's attorney understands that they still possess this money. If he recalls correctly, they have a prepetition unpaid fee due from ATP in the amount of roughly \$75,000. They wanted to apply, set off and refund the rest. They had made that proposal to Mr. Silverman on behalf of Bennu to secure their approval. Debtor's attorney's recollection was that, upon ATP responding to a bunch of questions, they received Bennu's blessing to receive the funds – this was prior to transaction closing. They attempted to negotiate a stip that the automatic stay did not apply and they could pay Bennu separately, but debtor's attorney does not believe they responded to his last communication. Post-closing, this claim belonged to Bennu and he understood from the company that they would assist Bennu in obtaining. 4/27--I just sent the above notes to Kyung and Charles to see if we can get this money.					
22 Deposit Maritech Resources, Inc Property operations	\$133,386.43	\$100.00		\$0.00	FA
Asset Notes: The value is undetermined and the value is just for presentation purposes only. The debtor's attorney was not sure status of account, but he thought Maritech was asserting set off rights. He could not recall whether a motion was filed and this was resolved or not. 4/27--sent to Kyung and Charles to evaluate.					
23 Deposit withMcGriff, Seibels, Williams of Texas Inc Insurance Broker	\$8,420,020.67	\$0.00		\$0.00	FA
Asset Notes: The value is undetermined and the value is just for presentation purposes only. The debtor's attorney understood from the CFO that this was the financing of the insurance premiums. He					

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ASSET CASES

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Exhibit 8

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believes these amounts were paid to the financier and there should be no balance. The trustee's counsel needs to confirm.					
4/27 the trustee is investigating through Kyung and Charles.					
Ref. #					
24	VOID- This asset was listed in the debtor's chapter 11 schedules. Deposit with Office of Natural Resources Revenue Royalty owner	\$301,000.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules. This was a required bond/deposit in relation to royalties under the leases. These amounts may have been applied, but contractual right to return of funds passed to Bennu with acquisition of leases.					
25	VOID- This asset was listed in the debtor's chapter 11 schedules. Deposit with State of Louisiana-Department of Revenue Royalty owner	\$0.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules. The debtor's attorney did not have any knowledge of any such deposit or its status.					
26	Deposit with Tennessee Gas Pipeline Company Natural gas transportation	\$25,000.00	\$25,000.00	\$0.00	FA
Asset Notes: Included in conversion schedules.					
27	VOID- This asset was listed in the debtor's chapter 11 schedules. Deposit with Transcontinental Gas Pipeline Corp. Natural gas transportation	\$50,000.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
28	VOID- This asset was listed in the debtor's chapter 11 schedules. Deposit with Unilev Management Corporation Office space	\$19,418.46	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
29	VOID- This asset was listed in the debtor's chapter 11 schedules. Insurance Policy Named Oblige Bond No. RLB0002922 Effective 2/27/12	\$1,250,000.00	\$0.00	\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					

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ASSET CASES

Case No.: 12-36187-H1-7
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For the Period Ending: 8/25/2021

Trustee Name: Rodney Tow
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30 VOID- This asset was listed in the debtor's chapter 11 schedules. Named Obligee Bond No. RLB0002923 Effective 2/27/12	\$550,000.00	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
31 VOID- This asset was listed in the debtor's chapter 11 schedules. Insurance policy Named Obligee Bond No. RLB0003609 Effective 7/23/12	\$3,000,000.00	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
32 Insurance policy Named Obligee Bond No. RLB0003618 Effective 7/23/12	\$300,000.00	\$50,000.00		\$50,000.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
33 VOID- This asset was listed in the debtor's chapter 11 schedules. Insurance policy Named Obligee Bond No. B003119 Effective 5/14/12	\$350,000.00	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
34 100% Ownership of ATP Energy, Inc.	\$0.00	\$0.00		\$0.00	FA
35 100% Ownership in ATP Holdco	\$89,301,505.32	\$100.00		\$100,000.00	FA
Asset Notes: 10/06/2020 #4079					
36 VOID- This asset was listed in the debtor's chapter 11 schedules. 100% Ownership in ATP Oil & Gas (Netherlands) B.V.	\$27,288.00	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
37 100 % Ownership in ATP Oil & Gas (UK) Limited	\$174.00	\$368,755.95		\$368,755.95	FA
Asset Notes: This asset is in a UK bankruptcy but there is a slight chance more funds may come to the estate. The funds, if received, would be sent to the DIP Lender. RT: See my major activity note 2/17/17.					
38 100% Ownership in ATP Titan Holdco	\$804,294,076.02	\$100.00		\$0.00	FA
Asset Notes: The value is undetermined and the value is just for presentation purposes only. This is another asset that is of no value but retained for the purpose of potential future use. I will abandon when I prepare to close the case.					

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ASSET CASES

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Exhibit 8

Case No.: 12-36187-H1-7
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For the Period Ending: 8/25/2021

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39 Account Receivables- Broken down in asset #'s 48, 49 and 50.	\$0.00	\$1,526.11		\$8,229.54	FA
40 VOID- This asset was listed in the debtor's chapter 11 schedules. Patents, copyrights and other intellectual property (Docket Entry No. 516 Exhibit B-22)	Unknown	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
41 VOID- This asset was listed in the debtor's chapter 11 schedules. Licenses, franchises and other general intangibles (Docket Entry No. 516 Exhibit B-23)	Unknown	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
42 VOID- This asset was listed in the debtor's chapter 11 schedules. Office Equipment Furnishings and Supplies	\$268,513.99	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
43 VOID- This asset was listed in the debtor's chapter 11 schedules. Machinery, fixtures, equipment and supplies used in business (Dockey Entry No. 516 Exhibit B-29)	\$1,576,025,614.94	\$0.00		\$0.00	FA
Asset Notes: This asset was listed in the debtor's chapter 11 schedules.					
44 Dividends from Portland General Electric Company (u)	\$0.00	\$92.96		\$92.96	FA
45 Enron Dissolution Settlement (u)	\$0.00	\$115.26		\$115.26	FA
46 Transmittal of Funds paid at closing by Marlin Coastal LLC (u)	\$0.00	\$875.00		\$875.00	FA
47 Interests in East Mediterranean Leases (Shimson & Daniel E/W) 5.0 % Participating Interest	\$6,633,846.00	\$6,633,846.00		\$0.00	FA
Asset Notes: Docket #4073					
48 ATP East Med. B.V.- Account Receivable	\$61,387.00	\$45,165.12		\$45,165.12	FA
49 ATP Holdco-Account Receivable	\$821,209.00	\$821,209.00		\$0.00	FA
50 ATP Oil & Gas (UK)-Account Receivable	\$14,765,920.00	\$14,765,920.00		\$0.00	FA

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ASSET CASES

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Asset Notes: See TES Major Activity Note for 1/31/17 regarding the status of payments.					
Ref. #					
51	On 7/14/2011 ATP joined in the multidistrict litigation pending in the Eastern District of LA (10-02179) relating to the blowout and subsequent explosion of BP's Macondo well. (u)	Unknown	\$25,000,000.00	\$25,000,000.00	FA
Asset Notes: 8/15/2016 #3800					
52	Rights as operator for East Mediterranean Licenses from Israeli Minister of Energy and related regulatory agencies.	Unknown	\$100.00	\$0.00	FA
Asset Notes: We learned in January 2016 that there may be as much as 8.9 trillion cubic feet of gas in this field. No value can be placed on this asset at this time because as it sits today its value is lower than if the field is proven and the variation in value is large. Any value we provide today cannot be accurate.					
53	TOW VS. BULMAHN ADV. 14-3275 (u)	\$0.00	\$0.00	\$0.00	FA
Asset Notes: The court dismissed our claims.					
54	Tow v. Water Quality Insurance Syndicate (u)	\$0.00	\$70,000.00	\$70,000.00	FA
Asset Notes: 11/19/2015 #3654					
55	Tow v. HBK Main Street Investments, L.P. (u)	\$0.00	\$825,000.00	\$825,000.00	FA
Asset Notes: 6/24/2015 #3563 and 7/29/2015 #3589					
56	Tow v. Sankaty ATP, LLC (u)	\$0.00	\$825,000.00	\$825,000.00	FA
Asset Notes: 7/29/2015 #3589					
57	Tow v. Gemini Insurance Company et al	\$0.00	\$62,500.00	\$62,500.00	FA
Asset Notes: 11/14/2016 #3880					
58	Tow Ch 7 Trustee v. Castrol Offshore (u)	\$0.00	\$80,778.46	\$0.00	FA
Asset Notes: Trial is set to begin 8/29/2016. Adversary No. 15-3171 I confirmed on 1/27/17 that this was paid. In our form 1 it \$16,000 was paid by BP to settle the Castrol case. RT					
59	Tow Ch 7 Trustee v. Champion Technologies, Inc. (u)	\$0.00	\$75,000.00	\$75,000.00	FA
Asset Notes: 8/25/2015 #3603					
60	Tow Ch 7 Trustee v. Deepwater Solutions, LLC (u)	\$0.00	\$142,750.00	\$15,000.00	FA
Asset Notes: Trial set for August 15, 2016. Adversary No. 15-3173					
61	Tow Ch 7 Trustee v. Exxon Mobil Corporation (u)	\$0.00	\$200,000.00	\$200,000.00	FA
Asset Notes: Adversary No. 15-3174 Settled 1/17/2017 #28					

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62 Tow Ch 7 Trustee v. K & K Offshore LLC (u)	\$0.00	\$6,500.00		\$6,500.00	FA
Asset Notes: 11/19/2015 #3656					
63 Tow Ch 7 Trustee v. National Oilwell Varco, LP (u)	\$0.00	\$166,115.00		\$45,000.00	FA
Asset Notes: Adversary 15-3176 Trial set to begin August 24, 2016.					
64 Tow Ch 7 Trustee v. Southern Wildcat Resources, Inc. (u)	\$0.00	\$2,500.00		\$0.00	FA
Asset Notes: 2/3/2016 #3719					
65 Tow, Chapter 7 Trustee v. Bulmahn et al adv.. 15-3179 (u)	\$0.00	\$258,674.04		\$975,917.69	FA
Asset Notes: Adversary No. 14-3275 .					
66 Proof of Claim in DTC Bankruptcy Case No. 15-32621 (u)	\$0.00	\$35,000.00		\$19,044.77	FA
Asset Notes: 2/10/2016 #3726 Tolling and Forbearance Agreement					
67 VOID-----Interests in East Mediterranean Leases (Shimson & Daniel E/W)	\$0.00	\$0.00		\$0.00	FA
Asset Notes: Duplicate to Asset Number 47.					
68 On 7/14/2011 ATP joined in the multidistrict litigation pending in the Eastern District of LA (10-02179) relating to the blowout and subsequent explosion on BP's Macondo well. (u)	\$0.00	\$0.00		\$16,000.00	FA
Asset Notes: The stay imposed by the US District Court in the multidistrict litigation remains in place. No action can be taken on this asset until allowed by the US District Court.					
69 Rights as operator for East Mediterranean Licenses from Israeli Minister of Energy and related regulatory agencies. (u)	\$0.00	\$100.00		\$0.00	FA
Asset Notes: The value is undetermined and the value is just for presentation purposes only. We learned in January 2016 that there may be as much as 8.9 trillion cubic feet of gas in this field. No value can be placed on this asset at this time because as it sits today its value is lower than if the field is proven and the variation in value is large. Any value we provide today cannot be accurate.					
70 Restricted Cash	\$16,991.00	\$16,991.00		\$0.00	FA
71 Allocation Specialists, LTD (u)	\$0.00	\$11,239.73		\$11,239.73	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
72 Aker Solutions, Inc. f/k/a Aker Subsea, Inc. (u)	\$0.00	\$231,370.21		\$231,370.21	FA
73 CDW Direct, LLC (u)	\$0.00	\$2,000.00		\$2,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					

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74 Clean Gulf Associates (u)	\$0.00	\$20,635.60		\$20,635.60	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
75 C-Port/Stone, LLC (u)	\$0.00	\$185,000.00		\$185,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
76 Donovan Controls, LLC (u)	\$0.00	\$5,752.00		\$5,725.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
77 Gas Strategies Group, LTD (u)	\$0.00	\$18,652.88		\$18,652.88	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
78 GHX Industrial, LLC (u)	\$0.00	\$11,255.28		\$11,255.28	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
79 Martin Energy Services, LLC (u)	\$0.00	\$175,000.00		\$175,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
80 Martin Holdings, LLC (u)	\$0.00	\$15,000.00		\$15,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
81 Hans Ryckborst (u)	\$0.00	\$15,000.00		\$14,995.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
82 Newpark Environmental Services, LLC (u)	\$0.00	\$10,000.00		\$10,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
83 Nondestructive & Visual Inspection, LLC (u)	\$0.00	\$10,000.00		\$10,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
84 Offshore Cleaning Systems, LLC (u)	\$0.00	\$25,000.00		\$25,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
85 Penn Engineering, Inc. (u)	\$0.00	\$2,015.22		\$2,015.22	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
86 Redfish Rental, Inc. (u)	\$0.00	\$14,643.99		\$14,643.99	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
87 RR Donnelly Receivables (u)	\$0.00	\$15,410.00		\$15,410.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
88 Seacor Marine, LLC (u)	\$0.00	\$15,000.00		\$15,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
89 Secorp Industries (u)	\$0.00	\$32,000.00		\$32,000.00	FA

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ASSET CASES

Case No.: 12-36187-H1-7
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For the Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Date Filed (f) or Converted (c): 06/26/2014 (c)
§341(a) Meeting Date: 08/01/2014
Claims Bar Date: 01/31/2013

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Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
Ref. #					
90	Solar Turbines Incorporated (u)	\$0.00	\$505,000.00	\$505,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
91	Stabil Drill (u)	\$0.00	\$7,443.50	\$7,443.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
92	Swire Oilfield Services, LLC (u)	\$0.00	\$20,000.00	\$20,000.00	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
93	United Vision Logistics (u)	\$0.00	\$97,681.93	\$97,681.93	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
94	Workstrings, LLC (u)	\$0.00	\$19,734.78	\$19,734.78	FA
Asset Notes: 5/7/2015 #3534 and 6/3/2015 #3547					
95	Cameron International Corp. (u)	\$0.00	\$10,000.00	\$10,000.00	FA
Asset Notes: 6/19/2015 #3555					
96	Delmar Systems, Inc. (u)	\$0.00	\$140,000.00	\$140,000.00	FA
Asset Notes: 6/19/2015 #3555					
97	Ethos Energy Light Turbines f/k/a Wood Group Light Industrial Turbines (USA), Inc. (u)	\$0.00	\$136,000.00	\$136,000.00	FA
Asset Notes: 6/19/2015 #3555					
98	Gordon Reed & Associates Mud Consultants (u)	\$0.00	\$12,000.00	\$8,000.00	FA
Asset Notes: 6/19/2015 #3555					
99	Jackson & Walker, LLP (u)	\$0.00	\$86,000.00	\$86,000.00	FA
Asset Notes: 6/19/2015 #3555					
100	Louisiana Valve Source, Inc. (u)	\$0.00	\$19,000.00	\$19,000.00	FA
Asset Notes: 6/19/2015 #3555					
101	Hamilton Engineer Settlement (u)	\$0.00	\$15,316.88	\$15,316.88	FA
102	Sierra Engineering (u)	\$0.00	\$99,682.12	\$99,682.12	FA
103	Marine Computational Services Kenny, Inc.	\$0.00	\$29,550.09	\$29,550.09	FA
Asset Notes: 6/19/2015 #3555					
104	SACO Energy Services, Inc. (u)	\$0.00	\$14,000.00	\$14,000.00	FA
Asset Notes: 6/19/2015 #3555					

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105 Southern Petroleum Laboratories, Inc. (u)	\$0.00	\$60,449.41		\$60,449.41	FA
Asset Notes: 6/19/2015 #3555					
106 Trinity Medical Management (u)	\$0.00	\$40,000.00		\$22,222.20	FA
Asset Notes: 6/19/2015 #3555; Per Tim paid in full.					
107 Variable Bore Rams, Inc. (u)	\$0.00	\$18,170.00		\$18,170.00	FA
Asset Notes: 6/19/2015 #3555					
108 Williams Field Services (u)	\$0.00	\$21,556.20		\$21,556.20	FA
Asset Notes: 6/19/2015 #3555					
109 Tanks-A-Lot, Inc. (u)	\$0.00	\$35,532.77		\$35,532.77	FA
110 Shamrock Energy Solutions (u)	\$0.00	\$40,000.00		\$15,000.00	FA
Asset Notes: 7/29/2015 #3590					
111 AKZO NOBEL INC (u)	\$0.00	\$1,600.00		\$1,600.00	FA
112 SEMP Check Services, Inc. (u)	\$0.00	\$7,500.00		\$7,500.00	FA
113 Compressed Air Systems, LLC (u)	\$0.00	\$2,000.00		\$2,000.00	FA
114 Applied Coating Service, Inc. (u)	\$0.00	\$11,197.74		\$11,197.74	FA
115 Artisan (u)	\$0.00	\$25,000.00		\$25,000.00	FA
116 K & S Resources (u)	\$0.00	\$5,000.00		\$5,000.00	FA
117 Quality Rental Tools, Inc. (u)	\$0.00	\$5,000.00		\$5,000.00	FA
118 Collarini Engineering, Inc. (u)	\$0.00	\$5,000.00		\$22,500.00	FA
119 Preference to M-I Swaco, LLC (u)	\$0.00	\$160,000.00		\$160,000.00	FA
Asset Notes: 11/20/2015 #3661					
120 Preference to Schlumberger Technology Corporation (u)	\$0.00	\$100,000.00		\$100,000.00	FA
Asset Notes: 11/20/2015 #3660					
121 H2O, Inc. (u)	\$0.00	\$8,699.90		\$8,699.00	FA
122 Halliburton Energy Services (u)	\$0.00	\$15,000.00		\$15,000.00	FA
Asset Notes: 1/8/2016 #3709; Confirmed with Tim that we have been paid.					
123 Tow v. RBC Capital Markets, LLC Adv. No. 15-03179 (u)	\$0.00	\$6,531.18		\$0.00	FA
Asset Notes: 2/3/2016 #3720					
124 Tow vs. LPL Financial LLC Adv. 15-03179 (u)	\$0.00	\$10,000.00		\$0.00	FA

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ASSET CASES

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Exhibit 8

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Asset Notes: 2/3/2016 #3721					
Ref. #					
125	Funds Held in Court's Registry (u)	\$0.00	\$5,306.84	\$5,306.84	FA
126	Subpoena Service (u)	\$0.00	\$40.00	\$40.00	FA
127	Preferences against Various Creditor/Vendors	\$0.00	\$2,000.00	\$62,977.76	FA
Asset Notes: 5/28/2015 #3543 Compromise 6/19/2015 #3555 Order					
128	COMPROMISE WITH DIAMOND (u) OFFSHORE COMPANY	\$0.00	\$439,909.25	\$470,864.66	FA
Asset Notes: 11/7/2017 #3994					
129	Preference 547 Claim against OHA Investment Corporation	\$0.00	\$335,000.00	\$335,000.00	FA
Asset Notes: 12/14/2015 #3686					

TOTALS (Excluding unknown value)\$2,509,362,752.83\$57,483,754.47\$35,658,442.06**Gross Value of Remaining Assets**\$0.00**Major Activities affecting case closing:**

06/30/2021 TFR HAS BEEN FILED WITH THE COURT

06/16/2021 There are at least four reasons not to notice ATP as an asset case, establishing a claims bar date:

1. There will be no distribution to unsecured creditors. My final attempt to get something that might pay unsecured creditors ended this year.
2. Claims were filed in the Chapter 11 through Kurtzman Carlson Consultants. Retention app at Docket No. 6, Order at Docket 134. Order setting last day to file claims Docket no 855 Deadline 1/31/2013. Although this is not the same as a Chapter 7 claims register, I have all of those claims and they have been secured for future use, if ever needed. If necessary, I could try to get the Court to certify those claims as Chapter 7 claims and using the Chapter 11 bar date as the deadline in the Chapter 7 but this will be a waste of effort and, if the motion is required to be sent to all creditors the mailing will cost tens of thousands of dollars.
3. There are several thousand potential creditors. Noticing the claims bar date in the Chapter 7 would cost tens of thousands of dollars for a meaningless result. In addition, the work required to file a claim would be an expense to creditors that will never achieve a recovery to the creditor. There is no point in making the creditor waste its time and money. All funds in the estate secure superpriority administrative debt and will never get to unsecured creditors. The secured creditors will not allow funds to be spent for noticing this case and the Court will agree that it should not be spent since there is no chance of a recovery for unsecured creditors.
4. I have received the last BP settlement payment and I'm making those distributions hopefully this year and I will submit the TFR in early 2021.

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ASSET CASES

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03/16/2021	JW-THE COURT REQUESTED ADDITIONAL DOCUMENTS ON DM AND PLR'S FEE APPLICATION. THE ADDITIONAL DOCUMENTS WERE FILED WITH THE COURT.				
02/08/2021	JW-PARKINS LEE FILED THEIR FINAL FEE APPLICATION				
02/02/2021	JW-BILL WEST'S FINAL FEE APPLICATION WAS APPROVED				
02/01/2021	JW-PARKINS LEE'S FEE APPLICATION WAS APPROVED				
01/29/2021	JW-DIAMOND MCCARTHY FILED THEIR FINAL FEE APPLCATION				
01/11/2021	JW-BILL WEST FILED HIS FIFTH AND FINAL FEE APPLCATION				
01/06/2021	JW-PARKINS LEE & RUBIO FILED THIER FIRST FEE APPLICATION				
10/06/2020	JW-ORDER APPROVING STOCK SALE WAS ENTERED.				
09/22/2020	JW-ORDER APPROVING EMPLOYMENT OF PARKINS LEE & RUBIO WAS ENTERED.				
09/04/2020	JW-TRUSTEE FILED A MOTION TO SELL STOCK				
07/13/2020	JW-TRUSTEE ORDER APPROVING AGREEMENT WITH SHIMSHON WAS ENTERED.				
07/06/2020	JW-ORDER TERMINATIONG RETENTION OF KURTZMAN CARSONS				
07/01/2020	JW-ORDER APPROVING GERAL HENDERSON'S FINAL FEE APPLICATION WAS APPROVED.				
06/09/2020	JW-TRUSTEE FILED GERAL HENDERSON'S FINAL FEE APPLICATION				
06/08/2020	JW-TRUSTEE FILED A MOTION TO TERMINATE KURTZMAN CARSON CONSULTANTS				
03/20/2020	JW-TRUSTEE FILED AN EMERGENCY MOTION TO USE CASH COLLATERAL				
01/13/2020	JW-TRUSTEE FILED HIS 6TH FEE APPLICATION				
01/06/2020	JW-ORDER APPROVING ACCOUNTANT'S 4TH FEE APPLICATION WAS ENTERED.				
12/12/2019	JW-COURT APPROVED GERALD HENDERSON AND DM FEE APPLICATIONS				
11/11/2019	JW-DIAMOND MCCARTHY FILED THEIR 10TH FEE APPLICATION				
11/11/2019	JW-TRUSTEE FILED 7TH FEE APPLICATION FOR GERALD HENDERSON				
08/05/2019	RT call with Gerald Henderson				
	They are having a call in the morning. They have some promising information.				
	Two wells drilled in the eastern med to this zone several years ago. Yam 1 and 2. Yam 1 found oil but it was abandoned. Yam 1 \$90mm. Yam 2 \$180mm. Both were bad.				
	They won't do anything if there is gas but will if there is oil.				
06/25/2019	JW-WE ARE STILL RECEIVING PAYMENTS PER BP SETTLEMENT.				
04/24/2019	JW-ORDER SUPPLEMENTING APPLICATION TO EMPLOY CHRIS LINDSTROM WAS APPROVED				
04/02/2019	JW-TRUSTEE FILED AN APPLICATION TO EMPLOY CHRISTOPHER LINDSTROM AS ATTORNEY				
02/25/2019	JW-ORDER SUPPLEMENTING ENGAGEMENT OF ACCOUNTANT WAS APPROVED				

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ASSET CASES

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01/30/2019	JW-TRUSTEE FILED A MOTION TO SUPPLEMENT ORDER ENGAGING ACCOUNTANT				
01/28/2019	JW-ORDER APPROVING TRUSTEE'S FIFTH FEE APPLCATION WAS APPROVED				
01/15/2019	JW-TRUSTEE FILED AN AMENDED FIFTH FEE APPLICATION				
12/14/2018	JW-ORDER APPROVING DIAMON MCCARTHY'S NINTH FEE APPLICATION WAS APPROVED				
11/30/2018	JW-ORDER APPROVING ACCOUNTANT'S FOURTH FEE APPLICATION WAS APPROVED				
11/15/2018	JW-DIAMOND MCCARTHY FILED AN INTERIM FEE APPLICATION				
11/08/2018	JW-WILLIAM G. WEST FILED HIS THIRD FEE APPLICATION				
10/31/2018	JW-ORDER APPROVING GERALD HENDERSON'S SIXTH FEE APPLICATION WAS APPROVED				
10/05/2018	JW-GERALD HENDERSON FILED HIS SIXTH FEE APPLICATION				
03/27/2018	JW-ORDER APPROVING PAYMENT TO P2ES WAS ENTERED				
03/02/2018	JW-TRUSTEE FILED MOTION TO PAY P2ES HOLDINGS				
02/22/2018	JW-TRUSTEE'S FOURTH FEE APPLICATION WAS APPROVED				
02/15/2018	JW-ORDER DISMISSING ADVERSARY CASE NUMBER 17-3289 WAS ENTERED				
02/01/2018	JW-ORDER APPROVING COOPER AND SCULLY'S FEE APPLICATION WAS ENTERED				
01/23/2018	JW-TRUSTEE FILED HIS FOURTH INTERIM FEE APPLICATION				
01/05/2018	JW-COOPER AND SCULLY FILED THIER SIXTH FEE APPLICATION				
12/04/2017	JW-ORDER APPROVING EMPLOYMENT OF PREIS WAS ENTERED				
11/14/2017	JW-ORDER APPROVING COMPROMISE WITH TM ENERGY HOLDINGS WAS APPROVED				
11/10/2017	JW-TRUSTEE FILED AN APPLICATION TO EMPLOY PREIS PLC AS SPECIAL COUNSEL				
11/07/2017	JW-ORDER APPROVING COMPROMISE WITH DIAMOND OFFSHORE WAS APPROVED				
10/20/2017	JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH TM ENERGY HOLDINGS				
10/16/2017	JW-TRUSTEE FIKLED A MOTION TO COMPROMISE WITH DIAMOND OFFSHORE				
09/25/2017	JW-ORDER APPROVING DIAMOND MCCARTY'S EIGHTH FEE APPLICATION WAS ENTERED				
09/18/2017	JW-TRUSTEE FILED GERALD HENDERSON'S FIFTH FEE APPLICATION				
08/16/2017	JW-DIAMOND MCCARTY FILED THEIR EIGHTH FEE APPLICATION				
06/26/2017	JW-ORDER APPROVING GERALD HENDERSON'S FEES WAS ENTERED				
05/30/2017	JW-TRUSTEE FILED A FOURTH INTERIM FEE APPLICATION FOR GERALD E. HENDERSON				
04/27/2017	JW-ORDER APPROVING BILL WEST'S FEES WAS ENTERED				
04/20/2017	JW-ORDER APPROVING COOPER AND SCULLY'S FEES WAS APPROVED				
03/31/2017	JW-BILL WEST FILED HIS SECOND FEE APPLICATION				
03/23/2017	JW-COOPER AND SCULLY FILED THEIR FIFTH FEE APPLICATION				
02/23/2017	JW-ORDER APPROVING CHN FOURTH FEE APPLICATION WAS ENTERED				

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ASSET CASES

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02/17/2017 RT: Email from Joe O'Connor dated 1/31/2017

Rodney

I am the Supervisor of the CVA.

We have the potential for further dividends to creditors but all are contingent on certain events. We will provide a detailed update this week but I just wanted to reply as some team members you emailed are no longer working on this.

Kind regards

Joe O'Connor
Partner
Transaction Advisory Services
EY

From: Rodney Tow
Sent: Friday, January 27, 2017 8:40:40 PM
To: Scott Brady; Joe O'Connor; Kevin Haywood; Steve Sheath
Subject: ATP Oil & Gas Corporation;
Mr. Brady,

I'm the Bankruptcy Trustee for the ATP Oil & Gas Corporation filed in the Bankruptcy Court of the Southern District of Texas. This email relates to: Alpha Petroleum Resources Limited (subject to a Company Voluntary Arrangement ("CVA")) formerly ATP Oil & Gas (UK) Limited (subject to a CVA) (the "Company").

In an email you sent to Ronald Silverman dated July 11, 2014 you stated:

Ron

We have now received supporting information from Adrian in relation to the ATP Corporation claim of \$14.7m and are in a position to approve this amount in full.

ATP Corporation will therefore receive a letter confirming this in due course and their catch up dividend payment shortly afterwards.

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Kind regards

Scott

Afterwards, the ATP Estate received \$368,755.95.

The purpose of this email is to determine whether I should expect any more funds to come to the ATP estate from the Alpha Petroleum estate.

If you need any further information, please let me know.

Thanks

Rodney
Rodney Tow, PLLC
1122 Highborne Cay Court
Texas City, Texas 77590
281-429-8300

Conference Line: 281-429-8305
Conference ID: 71378

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02/09/2017 JW-ORDER APPROVING GERALD HENDERSON'S FEE WAS APPROVED
02/08/2017 JW-ORDER APPROVING DIAMOND MCCARTY SEVENTH FEE APPLICATION WAS ENTERED.
02/08/2017 JW-ORDER APPROVING TRUSTEE'S THIRD FEE APPLICATION WAS ENTERED
02/08/2017 JW-TRUSTEE FILED AN APPLICATION TO PAY ALDINE ISD
02/08/2017 JW-ADVERSARIES 15-3174 AND 15-3173 WERE CLOSED

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01/31/2017 RT email dated 1/31/17 regarding the UK bankruptcy interest

Dear Rodney,

Alpha Petroleum Resources Limited (in Company Voluntary Arrangement) (the "Company")

Further to Joe's email below, I write to provide a more detailed update on the potential for further dividend payments.

There are currently five potential deferred consideration payments that could fall due on certain milestone events, each would result in the potential for further dividend payments to creditors. As you may note from our previous correspondence, three of the deferred consideration payments are now the obligation of Independent Oil & Gas North Sea Limited and guaranteed by the parent company Independent Oil & Gas Plc ("IOG") following the transfer of the Company's interests in the Blythe and Skipper fields to IOG. The two deferred contribution amounts in relation to the Cheviot field remain the obligation of the Company. I have outlined the milestone events that would need to be achieved to trigger the deferred consideration payments below:

1. US\$20,000,000 (twenty million US Dollars) within ten Business Days of the receipt of Field Development Plan Approval in relation to the Cheviot Field;
2. US\$55,000,000 (fifty five million US Dollars) within ten Business Days of the Cheviot First Oil Date;
3. US\$3,000,000 (three million US Dollars) within ten Business Days of the receipt of Field Development Plan Approval in relation to the Skipper Field;
4. US\$15,000,000 (fifteen million US Dollars) within ten Business Days of the Skipper First Oil Date; and
5. US\$5,000,000 (five million US Dollars) (the "Blythe Amount") within ten Business Days of the Blythe First Gas Date.

Both IOG and the Company remain focused on developing these assets. We have regularly update calls with both IOG and the Company but at the current stage we do not have any firm indications as to when any of these milestones may be achieved and hence unfortunately are unable to provide any clear guidance on the likelihood or timing of future dividend payments.

If you have any further questions please let me know.

Kind regards

Ollie

--

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Ollie Ashforth-Shaw | Senior Executive | Transaction Advisory Services

Ernst & Young LLP

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

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Exhibit 8

Case No.: 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
For the Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Date Filed (f) or Converted (c): 06/26/2014 (c)
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1 More London Place, London SE1 2AF, United Kingdom

Direct: + 44 (0) 20 7951 0392 | Fax: +44 (0) 20 7951 3468 | OAshforth-Shaw@uk.ey.com

Website: <http://www.ey.com>

From: Joe O'Connor

Sent: Tuesday, January 31, 2017 7:49 AM

To: Rodney Tow <rtow@rtowtrustee.com>; Kevin Haywood <khaywood1@uk.ey.com>

Cc: Ollie Ashforth-Shaw <oashforth-shaw@uk.ey.com>

Subject: RE: ATP Oil & Gas Corporation;

Rodney

I am the Supervisor of the CVA.

We have the potential for further dividends to creditors but all are contingent on certain events. We will provide a detailed update this eek but I just wanted to reply as some team members you emailed are no longer working on this.

Kind regards

Joe O'Connor

Partner

Transaction Advisory Services

EY

From: Rodney Tow

Sent: Friday, January 27, 2017 8:40:40 PM

To: Scott Brady; Joe O'Connor; Kevin Haywood; Steve Sheath

Subject: ATP Oil & Gas Corporation;

Mr. Brady,

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ASSET CASES

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I'm the Bankruptcy Trustee for the ATP Oil & Gas Corporation filed in the Bankruptcy Court of the Southern District of Texas. This email relates to: Alpha Petroleum Resources Limited (subject to a Company Voluntary Arrangement ("CVA")) formerly ATP Oil & Gas (UK) Limited (subject to a CVA) (the "Company").

In an email you sent to Ronald Silverman dated July 11, 2014 you stated:

Ron

We have now received supporting information from Adrian in relation to the ATP Corporation claim of \$14.7m and are in a position to approve this amount in full.

ATP Corporation will therefore receive a letter confirming this in due course and their catch up dividend payment shortly afterwards.

Kind regards

Scott

Afterwards, the ATP Estate received \$368,755.95.

The purpose of this email is to determine whether I should expect any more funds to come to the ATP estate from the Alpha Petroleum estate.

If you need any further information, please let me know.

Thanks

Rodney
Rodney Tow, PLLC
1122 Highborne Cay Court
Texas City, Texas 77590
281-429-8300

Conference Line: 281-429-8305
Conference ID: 71378

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01/26/2017 JW-CAGE HILL NEIHAUS FILED THEIR FOURTH FEE APPLICATION
01/13/2017 JW-TRUSTEE FILED HIS THIRD INTERIM FEE APPLICATION
01/04/2017 JW-DIAMOND MCCARTHY FILED THEIR SEVENTH FEE APPLICATION
12/21/2016 JW-TRUSTEE FILED A MOTION TO COMPROMISE WITH EXXON MOBILE CORPORATION
12/21/2016 JW-ORDER APPROVING AMENDED APPLICATION TO EMPLOY ACCOUNTANT WAS ENTERED
12/14/2016 JW-ADVERSARIES 13-3270 AND 13-3273 WERE CLOSED
12/05/2016 RT: Call from Kevin Dean. 843-834-1130. Call to Al Reese. 713-320-4668. Discussed case and he referred me to Leland. Call to Leland Tate. 713-805-5971. Left message.
12/01/2016 JW-COURT APPROVED ALL MOTIONS TO COMPROMISE ORDERS ENTERED
11/29/2016 JW-TRUSTEE FILED AN AMENDED APPLICATION TO EMPLOY ACCOUNTANT
11/22/2016 JW-ORDER GRANTING TRUSTEE'S MOTION TO COMPROMISE WITH DEEPWATER SOLUTIONS WAS ENTERED.
11/14/2016 JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH GEMINI INSURANCE AND LLOYDS OF LONDON
11/11/2016 JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH ADL AND LOZIER
11/08/2016 JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH CF SPECIAL FUND SITUATION I AND II
11/08/2016 JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH SILVERBACK AND MCMASTER-CARR SUPPLY
11/04/2016 JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE CONTROVERSY WITH CITIGROUP GLOBAL MARKETS AND CITIBANK

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10/28/2016	JW-MOTION TO APPROVE COMPROMISE WITH CHAPTER 11 PROFESSIONALS WAS FILED.				
10/20/2016	JW-APPLCATION TO COMPROMISE CONTROVERSY WITH DEEPWATER SOLUTIONS, LLC				
10/06/2016	JW-ORDER APPROVING MULTIPLE FEE APPLICATIONS WAS APPROVED				
09/29/2016	JW-ADVERSARY CASE NO. 15-3171 WAS CLOSED				
09/28/2016	RT Notes re Israeli interest investment:				
	Kurt Lageshulte 646-792-7244. C 970-379-0120--I think he represents unsecured creditors				
	Jason Hammerman-Avenue Capital Group-212-850-8929. C 917-226-4082. He told me he is represented by Hank Flores.				
09/28/2016	JW-ADVERSARY NOS. 13-2054 AND 15-3176 WERE CLOSED				
09/28/2016	JW-DUFF & PHELPS FILED THEIR FINAL FEE APPLICATION				
09/27/2016	JW-ADVERSARY NOS. 13-3187, 13-3191, 13-3194, 13-3195, 13-3196, 13-3199, 13-3293, 13-3516 AND 13-3517 WERE CLOSED				
09/27/2016	JW-ORDER APPROVING GERALD HENDERSON'S SECOND FEE APPLICATION WAS APPROVED				
09/09/2016	JW- MULTIPLE FINAL FEE APPLICATIONS WERE FILED				
09/01/2016	JW-GERALD HENDERSON CONSULTANT FILED HIS SECOND FEE APPLICATION				
08/26/2016	JW-DIAMOND MCCARTHY FILED THEIR FIFTH AND SIXTH FEE APPLICATION				
08/17/2016	JW-TRUSTEE FILED APPLICATIONS TO COMPROMISE WITH PRICEWATERHOUSECOOPERS, CASTROL OFFSHORE, BP LUBRICANTS AND NATIONAL OILWELL VARCO WITH THE COURT				
08/12/2016	JW-ADVERSARY NOS. 13-3242, 13-3244 AND 14-3275 WERE CLOSED				
06/28/2016	JW-HEARING TO APPROVE COMPROMISE WITH BP HAS BEEN SCHEDULED FOR AUGUST 15, 2016				
06/17/2016	JW-TRUSTEE FILED AN EMERGENCY MOTION TO PAY KCC FOR SERVING HEARING ORDER				
06/01/2016	JW-ORDER APPROVING GERALD HENDERSON'S FEES WAS APPROVED #3780				
05/31/2016	JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH BXPX #3779				
05/25/2016	JW-ORDER APPROVING COOPER AND SCULLY'S FEE APPLICATION WAS APPROVED #3774				
05/10/2016	JW-TRUSTEE WITHDREW HIS MOTION TO COMPEL ISRAMCO TO PRODUCE DOCUMENTS				
05/06/2016	JW-GERALD HENDERSON FILED AN INTERIM FEE APPLICATION				
05/03/2016	JW-TRUSTEE FILED A MOTION TO COMPEL ISRAMCO NEGEV TO PRODUCE DOCUMENTS AND FOR CONTEMPT SANCTIONS				
04/27/2016	JW-ORDER GRANTING APPLICATION TO COMPROMISE WITH MORGAN STANLY SMITH BARNEY LLC WAS APPROVED #3766				
04/27/2016	JW-COOPER AND SCULLY FILED THEIR FOURTH FEE APPLICATION				
04/22/2016	JW-TRUSTEE FILED A STATUS REPORT WITH THE COURT				
04/20/2016	JW-ORDER APPROVING EMPLOYMENT OF MOTLEY RICE AND FAYARD WAS ENTERED #3762				
04/13/2016	JW-ORDER EMPLOYING MOTION FOR TRUSTEE TO PAY GERALD HENDERSON WAS DENIED TO BE SUPPLEMENTED #3760				
04/05/2016	JW-ORDER ON MOTION TO COMPROMISE WITH PREFERRED STOCKHOLDERS WAS APPROVED #3755				

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04/05/2016	JW-CORRECTED SECOND AMENDED ORDER AUTHORIZING EMPLOYMENT OF COOPER AND SCULLY WAS APPROVED #3756				
03/21/2016	JW-TRUSTEE FILED AN APPLCATION TO EMPLOY MOTLEY RICE LLC AND FAYARD & HONEYCUTT AS SPECIAL COUNSEL				
03/21/2016	JW-ORDER EMPLOYING GERALD HENDERSON WAS APPROVED #3746				
03/15/2016	JW-TRUSTEE FILED MOTION TO PAY GERALD HENDERSON AS CONSULTANT				
03/03/2016	JW-TRUSTEE WITHDREW DOCUMENTS 3735 AND 3735-1 THEY WERE FILED IN ERROR				
03/02/2016	JW-APPLICATION TO COMPROMISE WITH ATP PREFERRED STOCK HOLDERS WAS FILED #3735				
02/25/2016	JW-ADVERSARY CASE NOS. 12-3450, 14-3060 AND 13-3247 WERE CLOSED				
02/25/2016	JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH DIAMOND OFFSHORE AND BENNU #3733				
02/25/2016	JW-TRUSTEE FILED AN APPLCATION TO EMPLOY GERALD HENDERSON AS CONSULTANT #3734				
02/24/2016	JW-TRUSTEE FILED AN AMENDED APPLICATION TO COMPROMISE WITH MORGAN STANLEY SMITH BARNEY LLC #3730				
02/10/2016	JW-ORDER APPROVING COMPROMISE WITH DTC INTERNATIONAL, INC. WAS ENTERED				
02/04/2016	JW-ADVERSARY NO. 15-3175 WAS CLOSED				
02/03/2016	ORDER GRANTING COMPROMISE WITH SOUTHERN WILDCAT RESOURCES #3719, ORDER GRANTING COMPROMISE WITH CAPITAL MARKETS LLC #3720 AND ORDER APPROVING COMPROMISE WITH LPL FINANCIAL #3721 WERE ALL ENTERED				
02/03/2016	ADVERSARY NO. 14-3001 WAS CLOSED				
01/27/2016	JW-TRUSTEE FILED A STATUS REPORT WITH THE COURT				
01/26/2016	JW-ADVERSARY CASE NOS. 14-3286, 14-3287 AND 12-3439 WERE CLOSED				
01/22/2016	JW-TRUSTEE FILED APPLCATION TO COMPROMISE WITH MORGAN STANLEY SMITH BARNEY LLC #3716				
01/15/2016	JW-ORDER APPROVED CAGE HILL AND NEIHAUS FEE APP #3712 AND APPROVED TRUSTEE'S FEE APP #3713				
01/14/2016	JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH DTC INTERNATIONAL #3711				
01/08/2016	JW-ORDER GRANTING APPLCATION TO PAY DOCUMENT TECHNOLOGIES WAS APPROVED				
01/08/2016	JW-ORDER APPROVING COMPROMISE WITH HALLIBURTON WAS ENTERED				
01/05/2016	JW-TRUSTEE FILED AN APPLICATION TO COMPROMISE WITH LPL FINANCIAL				
12/23/2015	JW-THE COURT DENIED THE COMPROMISE WITH PRICEWATERHOUSECOOPERS				
12/22/2015	JW-TRUSTEE FILED HIS SECOND FEE APPLICATION				
12/21/2015	JW-CAGE HILL NEIHAUS FILED THEIR THIRD APPLICATION FOR COMPENSATION WITH THE COURT				
12/21/2015	JW-ORDER APPROVING DIAMOND MACCCARTHY'S FEES WAS APPROVED				
12/15/2015	JW-SECOND MOTION TO PAY DOCUMENT TECHNOLOGIES WAS FILED WITH THE COURT				
12/15/2015	JW-APPLICATION TO COMPROMISE WITH HALLIBURTON WAS FILED WITH THE COURT				
12/14/2015	JW-ORDER APPROVING COMPROMISE WITH OHA WAS ENTERED				
12/03/2015	JW-ORDER GRANTING APPLICATION TO COMPROMISE WITH H20 WAS APPROVED				
11/24/2015	JW-TRUSTEE FILED AN APPLCATION TO COMPROMISE WITH PRICEWATERHOUSCOOPER, LLP				
11/23/2015	JW-DIAMOND MCCARTHY FILED THEIR FOURTH FEE APPLICATON				

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11/20/2015	JW-TRUSTEE FILED APPLICATION TO COMPROMISE WITH JOHN TSCHIRHART				
11/20/2015	JW-ORDER GRANTING CAGE HILL'S FEE APPLICATION WAS ENTERED				
11/20/2015	ORDER GRANTING COMPROMISE WAS ENTERED FOR ENTRY NOS. 3631, 3632 AND 3612				
11/20/2015	JW-ORDER APPROVING APPLICATION TO PAY P2ES WAS APPROVED				
11/19/2015	JW-TRUSTEE FILED A STATUS REPORT WITH THE COURT				
11/19/2015	JW-ORDER APPROVING COMPROMISE K AND K OFFSHORE WAS APPROVED				
11/09/2015	JW-Objection JOINT LIMITED OBJECTION TO RODNEY TOW, TRUSTEE AND OHA INVESTMENT CORPORATION F/K/A NGP CAPITAL RESOURCES COMPANY'S MOTION TO COMPROMISE CONTROVERSY UNDER BANKRUPTCY RULE 9019 Filed by Harvey Gulf International Marine, Inc., Hornbeck Offshore Services, LLC, EPS Logistics Company EPS Handlers Company, Expeditors and Production Services Company, Schlumberger Technology Corporation; Wireline Control Services, LLC, Supreme Service & Specialty Co. Inc., Smith International, Inc., M-I L.L.C. d/b/a M-I Swaco, Canrig Drilling Technology, Ltd., Champion Technologies, Inc., Offshore Energy Services, Inc., Stabill Drill Specialties, L.L.C., Fastorq, L.L.C., Workstrings International, L.L.C., Superior Energy Services, L.L.C., d/b/a Superior Completion Services, and Warrior Energy Services Corporation				
11/06/2015	JW-Application to Compromise Controversy with H2O. Objections/Request for Hearing Due in 21 days. Filed by Trustee Rodney D Tow				
10/30/2015	JW-Application to Compromise Controversy WITH SOUTHERN WILDCAT RESOURCES, INC..				
10/22/2015	JW-Motion Chapter 7 Trustee's Motion for Authority to Pay P2ES Holdings, LLC Filed by Trustee Rodney D Tow				
10/19/2015	JW-Second Application for Compensation for Cage Hill Niehaus LLP, Special Counsel, Period: 7/15/2015 to 10/6/2015, Fee: \$59,688.12, Expenses: \$4,999.64				
10/12/2015	JW-Application to Compromise Controversy with Water Quality Insurance Syndicate Under Bankruptcy Rule 9019. Objections/Request for Hearing Due in 21 days. Filed by Trustee Rodney D Tow				
10/07/2015	JW-Order Granting Application For Compensation (Related Doc # 3609). Granting for Cooper Scully, PC., fees awarded: \$540,654.50, expenses awarded: \$9,922.05				
09/24/2015	JW-Application to Compromise Controversy with Destin Pipeline Company, LLC. Objections/Request for Hearing Due in 21 days. Filed by Trustee Rodney D Tow				
09/14/2015	JW-Interim Application for Compensation (Third) and Reimbursement of Expenses of Special Counsel for Cooper Scully, PC., Trustee's Attorney, Period: 4/1/2015 to 8/31/2015, Fee: \$540654.50, Expenses: \$9922.05.				
08/11/2015	JW-Order Granting Application For Compensation (Related Doc # 3573). Granting for Cage Hill Niehaus LLP, fees awarded: \$297,695.13, expenses awarded: \$14,739.65				
08/07/2015	JW-Motion for Authority to Abandon Any Interest in Certain Drilling Platforms and to Execute Acts of Donation for Drilling Platforms Filed by Trustee Rodney D Tow				
07/22/2015	JW-Application to Employ Document Technologies, Inc. as Internet Technology Specialists.				
07/15/2015	JW-Application for Compensation for Special Litigation Counsel for Cage Hill Niehaus LLP, Special Counsel, Period: 7/23/2014 to 7/14/2015, Fee: \$297,695.13, Expenses: \$14,739.65.				

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06/25/2015	JW-Adversary case 15-03179. Nature of Suit: (12 (Recovery of money/property - 547 preference)), (13 (Recovery of money/property - 548 fraudulent transfer)), (02 (Other (e.g. other actions that would have been brought in state court if unrelated to bankruptcy))) Complaint by Rodney Tow, Chapter 7 Trustee against T Paul Bulmahn, Stephen S. Taylor Jr., Taylor Asset Management, Apex Clearing Corporation aka Ridge Clearing & Outsourcing Solutions, BANK OF AMERICA NATIONAL ASSOCIATION, Bank of New York Mellon Corporation, The Bank of New York Mellon/Mellon Trust of New England, National Association, Barclays Capital, Inc., BNP Paribas Prime Brokerage, Inc., Brown Brothers Harriman Securities LLC, Charles Schwab & Co., Inc., Citibank, N.A., Citigroup Global Markets Inc., Credit Suisse Securities (USA) LLC, Deutsche Bank Securities Inc., E*Trade Clearing LLC, First Clearing, LLC, Goldman Sachs Execution & Clearing, LP, The Huntington National Bank, JP Morgan Chase Bank, N.A., J.P. Morgan Clearing Corp., LPL Financial Corporation, Merrill Lynch, Pierce, Fenner & Smith Incorporated, Morgan Stanley & Co., LLC, Morgan Stanley Smith Barney LLC, National Financial Services LLC, The Northern Trust Company, Pershing LLC, Raymond, James & Associates, Inc., RBC Capital Markets, LLC, Scottrade, Inc., State Street Bank & Trust Co., State Street Bank and Trust Company, TD Ameritrade Clearing, Inc., TD Waterhouse Canada Inc./CDS, UBS Financial Services, Inc., UBS Securities LLC, US Bank N.A., John Doe 1 - 553.				
06/23/2015	JW-Adversary case 15-03171. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against Castrol Offshore, a Division of BP Lubricants, USA, Inc.				
	Adversary case 15-03172. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against Champion Technologies, Inc.				
	Adversary case 15-03173. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against Deepwater Solutions, LLC.				
	Adversary case 15-03174. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against Exxon Mobil Corporation.				
	Adversary case 15-03175. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against K & K Offshore LLC.				
	Adversary case 15-03176. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against National Oilwell Varco, LP.				
	Adversary case 15-03177. Nature of Suit: (12 (Recovery of money/property - 547 preference)) Complaint to Avoid Transfers by Rodney Tow Ch 7 Trustee against Southern Wildcat Resources, Inc..				
06/09/2015	JW-Adversary Case 4:13-ap-3071 Closed.				
06/05/2015	JW-Notice Chapter 7 Trustee Rodney D. Tow's Notice of Withdrawal of Motion For An Order Approving the Sale of Certain Assets.				
06/01/2015	JW-Adversary case 15-03138. Nature of Suit: (14 (Recovery of money/property - other)), (21 (Validity, priority or extent of lien or other interest in property)), (91 (Declaratory judgment)) Complaint for Enforcement of Maritime Lien (in rem action) by Gulf Coast Chemical, L.L.C. against ATP Innovator				

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05/12/2015	JW-Motion for an Order Approving the Sale of Certain Assets Free and Clear of Liens, Claims and Encumbrances and Approving the Form of Order Herein and Manner of Notice Thereof Filed by Trustee Rodney D Tow				
05/12/2015	JW-Motion of Chapter 7 Trustee for Authority to Pay Beyond IT, Inc. Filed by Trustee Rodney D Tow				
05/07/2015	JW-Order Granting Application For Compensation (Related Doc # 3517). Granting for Cooper Scully, PC., fees awarded: \$67,308.00, expenses awarded: \$13,861.19				
05/07/2015	JW-Application to Compromise Controversy . Objections/Request for Hearing Due in 21 days. Filed by Trustee Rodney D Tow				
04/26/2015	JW-Joint Motion to Approve Compromise under Rule 9019 Filed by Interested Party St. Paul Surplus Lines Insurance Company, Trustee Rodney D Tow				
04/13/2015	JW-Second Interim Application for Trustee Compensation and Expenses for Diamond McCarthy LLP, Attorney, Period: 10/1/2014 to 1/30/2015, Fee: \$146,764.50, Expenses: \$1,776.91. Objections/Request for Hearing Due in 21 days. Filed by Attorney Diamond McCarthy LLP				
04/09/2015	JW-Application for Compensation - Second Interim Application for Allowance of Compensation and Reimbursement of Expenses for Cooper Scully, PC., Trustee's Attorney, Period: 10/1/2014 to 3/31/2015, Fee: \$67,308.00, Expenses: \$13,861.19.				
04/01/2015	RT: This case has extensive litigation being filed and pursued. One case which is critical to this estate is the litigation against BP relating to Deepwater Horizon well explosion. This estate has an approximate \$3 billion claim filed. There is a DIP lender owed over \$250 million with interest accruing at \$100,000 approximate per day. I'm working with my BP Counsel to try to get the BP case to trial but Judge Barbier, the US District Judge handling the BP litigation, has only chosen 5 cases to move forward at this time. We are hoping to be next in line. If we are successful in the BP litigation then we will pay off the DIP loan and interest and have funds for creditors. It will be at least a year or two before we know if we are successful.				
04/01/2015	JW-Supplemental Motion for Payment of Compensation to Herzog Fox & Neeman, Special Counsel in Israel to the Chapter 7 Trustee Filed by Trustee Rodney D Tow				
02/27/2015	JW-Order Granting Application to Employ Cooper & Scully				
02/23/2015	JW-Notice of Third Supplement to Second Amended Application by Rodney Tow, Trustee for Cooper & Scully, P.c. to Act as Special Counsel for the Estate				
01/30/2015	JW-Notice of Filing of Supplement to Chapter 7 Trustee's Motion for Payment of Compensation to Herzog Fox & Neeman, Special Counsel in Israel to the Chapter 7 Trustee, for the Period July 1, 2014 through October 31, 2014.				
01/26/2015	JW-Motion Of The Chapter 7 Trustee For An Order Establishing Procedure For Turnover Of Property Of The Estate Filed by Trustee Rodney D Tow				
01/02/2015	JW-Joint Objection Limited Objection (related document(s):3422 Application to Compromise Controversy). Filed by BP EXPLORATION & PRODUCTION, INC, Total E&P USA, Inc.				

Objection to Trustee's Motion to Compromise Controversy (related document(s):3422 Application to Compromise Controversy). Filed by Seneca Resources Corporation

Objection to Trustee's Motion to Compromise Controversy (related document(s):3422 Application to Compromise Controversy). Filed by Sojitz Energy Venture, Inc

Objection to Trustee's Motion to Compromise Controversy (related document(s):3422 Application to Compromise Controversy). Filed by Davis Offshore, L.P.

Objection to Trustee's Motion to Compromise Controversy (related document(s):3422 Application to Compromise Controversy). Filed by Calypso Exploration LLC

Objection to Trustee's Motion to Compromise Controversy (related document(s):3422 Application to Compromise Controversy). Filed by Marubeni Oil & Gas (USA), Inc.

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT

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Exhibit 8

ASSET CASES

Case No.: 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
For the Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Date Filed (f) or Converted (c): 06/26/2014 (c)
§341(a) Meeting Date: 08/01/2014
Claims Bar Date: 01/31/2013

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

12/31/2014 RT: The matters pending in this case include:
Preferences--preferences are divided into two categories--vendor and ORRI/NPI.

The vendor payments during the preference period total approximately \$72 million. But not all of those payments are actual preferences because the vendors continued to work for the Debtor and the Debtor had funding to make payments. Cage Hill Niehaus is working this set of preferences. Several settlements have been reached and negotiations are continuing.

The ORRI/NPI preferences are far more complicated. These preferences require that the Trustee prove they are a vendor/lender and not a purchaser of ORRI/NPI. In addition, the ORRI/NPI holders and Bennu, the purchaser of the estate's assets, insist that the estate cannot pursue the preferences, fraudulent transfers, postpetition transfers, and disgorgement claims as to most if not all the ORRI/NPI. That is being litigated. This matter is being handled by Cooper Scully.

The estate also has a claim against BP arising from the Deepwater Horizon disaster. The trustee has been working with his counsel to seek approval from the District Court to pursue discovery in the BP litigation.

Cooper Scully also represents the estate in D&O litigation. The Trustee and his counsel have filed the necessary litigation and discovery is in its very early stages. The estate is discussing possible settlement alternatives with the D&O defense counsel.

10/15/2014 N.O. The trustee has requested to conclude the 341 meeting set for 10/17/2014.

09/19/2014 RT 341 Notes--continued to 10/17

08/15/2014 RT 341 Notes: I sent an email to Micah with answers to some questions at the time of the 341 meeting so it can be looked up if needed.

Joint interest billings may not be on the schedules but may be available. There is a list of joint interest billings.

Total assets--\$24,788,782 real estate--\$6 million (Israel),

Reese signed the financial statements filed with the FCC. D&O carriers were notified on filing the bankruptcy and after that there were several communications with underwriters. Ongoing dialogue with broker. Michael Philipus, Al Reese, John Sherhardt, Mayer Brown may have known. There was a formal notice from Jim Latimer. The insurance carriers were notified of the bankruptcy but not that there were claims.

Reservoir engineers. There was an error of 10:1 on the reserves. Any claim to assert against them.

Judge found that the value in the Bennu sale was about \$1.4 billion.

Melko asked if there were any bonds on the plugging and abandonment tracts. There may be some bonds out there.

07/14/2014 RT call from Jonathan Riss. They may be interested in the Israeli company.

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 28

Exhibit 8

Case No.: 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
For the Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Date Filed (f) or Converted (c): 06/26/2014 (c)
§341(a) Meeting Date: 08/01/2014
Claims Bar Date: 01/31/2013

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

07/10/2014 RT: Call from Bob Bruce. Bruce and Company. Manage a mutual fund and life insurance company bonds in ATP. He thinks in a settlement we could get an option of BP stock as part of the settlement. Ten year option on 20 million shares or more of BP. If marketable we could sell. Doesn't cost BP much but gives us a chance to get a significant amount of money, eventually. And we can use the tax loss carry forward. 312-236-9162.

07/09/2014 N.O.I spoke to US Southern Court Dist. ,Mary & told her that the Trustee wants the 341 Meeting to be held on 08/15/2014 @ 1:00 & no other meetings to be made after that.She said she would take care of it .

07/08/2014 RT 341 Notes: Call from Ed Neiger 212-267-7342

Initial Projected Date Of Final Report (TFR): 09/19/2016

Current Projected Date Of Final Report (TFR): 09/10/2021

/s/ RODNEY TOW

RODNEY TOW

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/20/2017		Green Bank	Transfer Funds	9999-000	\$2,071,812.33		\$2,071,812.33
01/30/2017		CitiGroup Global	04/05/16 #3755	*	\$199,285.15		\$2,271,097.48
	{65}		04/05/16 #3755 \$199,000.00	1241-000			\$2,271,097.48
	{65}		Marsha Sherrod on behalf of Springfield Heart Surgeons 04/05/16 #3755 \$225.00	1241-000			\$2,271,097.48
	{65}		Eric Peterson 04/05/16 #3755 \$60.15	1241-000			\$2,271,097.48
01/30/2017	(65)	Robert D Van Roijen	04/05/16 #3755- Preferred Stock	1241-000	\$1,900.00		\$2,272,997.48
01/30/2017	(65)	CitiGroup	DEPOSIT DID NOT PRINT. Preferred Stock 04/05/16 # 3755	1241-000	\$199,285.15		\$2,472,282.63
01/30/2017	(127)	Gordon Reed	6/19/2015 #3555	1141-000	\$2,000.00		\$2,474,282.63
01/30/2017	(65)	DEP REVERSE: CitiGroup	DEPOSIT DID NOT PRINT. Preferred Stock 04/05/16 # 3755	1241-000	(\$199,285.15)		\$2,274,997.48
01/30/2017	(60)	Deepwater Solutions LLC	Settlement Order # 3884 11/22/16	1241-000	\$15,000.00		\$2,289,997.48
01/30/2017	(63)	National Oilwell Varco	Settlement Order #3835 9/15/16	1241-000	\$45,000.00		\$2,334,997.48
01/30/2017	(122)	Halliburton	Settlement Order # 3709 1/8/16	1241-000	\$15,000.00		\$2,349,997.48
01/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$1,308.08	\$2,348,689.40
02/03/2017	5001	Beyond IT, Inc.	6/5/2015 #3549	2990-000		\$779.40	\$2,347,910.00
02/10/2017	5002	Diamond McCarthy, LLP	2/8/2017 #3939	3210-000		\$81,706.00	\$2,266,204.00
02/10/2017	5003	Diamond McCarthy, LLP	2/8/2017 #3939	3220-000		\$1,723.00	\$2,264,481.00
02/10/2017	5004	RODNEY TOW	2/8/2017 #3940	2100-000		\$228,608.16	\$2,035,872.84
02/10/2017	5005	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$811.35	\$2,035,061.49
02/10/2017	5006	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$2,906.98	\$2,032,154.51
02/13/2017	(61)	ExxonMobil	Adversary No. 15-3174 Settled 1/17/2017 #28	1241-000	\$200,000.00		\$2,232,154.51
02/16/2017		Green Bank	Transfer Funds	9999-000	\$202,081.32		\$2,434,235.83
02/23/2017	5007	Cage Hill Niehaus, LLP	2/23/2017 #3951	3210-600		\$66,650.68	\$2,367,585.15
02/23/2017	5008	Cage Hill Niehaus, LLP	2/23/2017 #3951	3220-610		\$8,423.11	\$2,359,162.04
02/27/2017	5009	Gerald E. Henderson	2/9/2017 #3942	3731-000		\$74,450.00	\$2,284,712.04
02/27/2017	5010	Gerald E. Henderson	2/9/2017 #3942	3732-000		\$1,417.56	\$2,283,294.48

SUBTOTALS \$2,752,078.80 \$468,784.32

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/28/2017		Integrity Bank	Bank Service Fee	2600-000		\$3,604.15	\$2,279,690.33
03/07/2017	5011	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$2,906.98	\$2,276,783.35
03/08/2017	(57)	York Risk Services Group, Escrow Acc forBerkley Insur. & Berkley Oil & Gas	11/14/2016 #3880	1241-000	\$62,500.00		\$2,339,283.35
03/09/2017		Isramco Negev 2, LP	3/7/2017 #3960	2990-000		\$344,982.00	\$1,994,301.35
03/10/2017	5012	Access Information	Storage fee	2410-000		\$992.82	\$1,993,308.53
03/15/2017	5013	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$1,504.94	\$1,991,803.59
03/27/2017	5014	Texas Comptroller of Public Accounts	Accounting year 2015, Report Year 2016 Chapter 7 Admin Franchise Tax Account #17603627740	2820-000		\$31.00	\$1,991,772.59
03/27/2017	5015	Texas Comptroller of Public Accounts	Accounting Year 2016, Report Year 2017, Chapter 7 Admin Account #17603627740	2820-000		\$42.00	\$1,991,730.59
03/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$3,393.79	\$1,988,336.80
04/05/2017	5016	Access Information	Storage Fee	2410-000		\$992.82	\$1,987,343.98
04/25/2017	5017	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$544.27	\$1,986,799.71
04/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$3,119.33	\$1,983,680.38
05/02/2017	5018	Cooper & Scully, PC	4/20/2017 #3971	3210-600		\$6,557.50	\$1,977,122.88
05/02/2017	5019	Cooper & Scully, PC	4/20/2017 #3971	3210-600		\$315,206.31	\$1,661,916.57
05/02/2017	5020	Cooper & Scully, PC	4/20/2017 #3971	3220-610		\$12,706.50	\$1,649,210.07
05/10/2017	5021	WILLIAM G. WEST, P.C.	4/27/2017 #3973	3410-000		\$173,023.50	\$1,476,186.57
05/10/2017	5022	WILLIAM G. WEST, P.C.	4/27/2017 #3973	3420-000		\$1,367.35	\$1,474,819.22
05/23/2017	(127)	Phelps and DunBar, LLP	This was a wire that came in on 2/23/2017.	1141-000	\$10,000.00		\$1,484,819.22
05/24/2017	(48)	BP LUBRICANTS USA INC	RECEIVABLES OVERPAYMENT OF ATP TO BP	1121-000	\$45,165.12		\$1,529,984.34
05/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$2,388.27	\$1,527,596.07
06/15/2017	5023	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$2,906.98	\$1,524,689.09
06/15/2017	5024	Dheeraj Singal	6/14/2017 #3981	2990-000		\$27,225.00	\$1,497,464.09
06/28/2017	5025	Gerald E. Henderson	6/26/2017 #3984	3731-000		\$45,375.00	\$1,452,089.09
06/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$2,192.56	\$1,449,896.53
07/06/2017	5026	Access Information	Storage Fees	2410-000		\$991.99	\$1,448,904.54

SUBTOTALS

\$117,665.12

\$952,055.06

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/14/2017	5027	Document Technology, Inc.	1/18/2016 #3707	2420-000		\$2,906.98	\$1,445,997.56
07/14/2017	5028	Access Information	Storage Fees	2410-000		\$4,827.74	\$1,441,169.82
07/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$2,162.40	\$1,439,007.42
08/03/2017	5029	Access Information	Storage Fee	2410-000		\$991.99	\$1,438,015.43
08/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$2,137.18	\$1,435,878.25
09/08/2017	5030	Access Information	Storage Fees	2410-000		\$991.99	\$1,434,886.26
09/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$2,064.24	\$1,432,822.02
10/03/2017	(51)	BP COMPANY COMMERCIAL	8/15/2016 #3800	1249-000	\$5,000,000.00		\$6,432,822.02
10/11/2017	5031	Motley Rice LLC	8/15/2016 #3800	3210-600		\$1,650,000.00	\$4,782,822.02
10/12/2017	5032	Diamond McCarthy, LLP	9/25/2017 #3988	3210-000		\$62,019.50	\$4,720,802.52
10/12/2017	5033	Diamond McCarthy, LLP	9/25/2017 #3988	3220-000		\$1,574.43	\$4,719,228.09
10/27/2017	5034	Access Information	Storage Fees	2410-000		\$2,976.80	\$4,716,251.29
10/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$5,199.38	\$4,711,051.91
11/21/2017	(128)	DIAMOND OFFSHORE CO	11/7/2017 #3994 RELATES TO ADV. 12-3425	1241-000	\$439,909.25		\$5,150,961.16
11/30/2017		Integrity Bank	Bank Service Fee	2600-000		\$5,031.66	\$5,145,929.50
12/04/2017	(128)	Perella Weinberg Partners ABV	11/14/2017 #3997	1241-000	\$2,251.55		\$5,148,181.05
12/04/2017	(128)	Perella Weinberg Partners	11/14/2017 #3997	1241-000	\$3,437.08		\$5,151,618.13
12/04/2017	(128)	Perella Weinberg Partners	11/14/2017 #3997	1241-000	\$6,351.92		\$5,157,970.05
12/04/2017	(128)	PWP ABV Co-Invest IV LLC	11/14/2017 #3997	1241-000	\$4,176.92		\$5,162,146.97
12/04/2017	(128)	Perella Weinberg Partners	11/14/2017 #3997	1241-000	\$9,203.61		\$5,171,350.58
12/04/2017	(128)	Perella Weinberg Partners	11/14/2017 #3997	1241-000	\$5,534.33		\$5,176,884.91
12/07/2017	5035	Access Information	Storage Fee	2410-000		\$991.99	\$5,175,892.92
12/12/2017	5036	Gerald E. Henderson	10/23/2017 #3992	3731-000		\$47,500.00	\$5,128,392.92
12/14/2017	5037	Document Technology, Inc.	1/8/2016 #3707	2420-000		\$79,983.70	\$5,048,409.22
12/22/2017		Credit Suisse	1/7/2015 #3450	4210-000		\$4,349,013.05	\$699,396.17
12/22/2017		Macquarie Bank	1/7/2015 #3450	4210-000		\$205,608.75	\$493,787.42
12/22/2017		FPA Crescent Fund	1/7/2015 #3450	4210-000		\$12,379.55	\$481,407.87

SUBTOTALS \$5,470,864.66 \$6,438,361.33

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/22/2017		FPA Hawkey Fund	1/7/2015 #3450	4210-000		\$798.51	\$480,609.36
12/22/2017		FPA Hawkey-7 Fund	1/7/2015 #3450	4210-000		\$1,043.17	\$479,566.19
12/22/2017		FPA Value Partners	1/7/2015 #3450	4210-000		\$115.93	\$479,450.26
12/31/2017		Integrity Bank	Bank Service Fee	2600-000		\$5,199.38	\$474,250.88
01/17/2018	5038	International Sureties	Bond Payment	2300-000		\$201.71	\$474,049.17
01/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$704.45	\$473,344.72
02/09/2018	5039	Access Information	Storage Fees	2410-000		\$991.99	\$472,352.73
02/23/2018	5040	RODNEY TOW, Trustee	2/22/2018 #4010	2100-000		\$186,039.11	\$286,313.62
02/28/2018		Integrity Bank	Bank Service Fee	2600-000		\$608.37	\$285,705.25
03/23/2018	5041	Cooper & Scully, PC	2/1/2018 #4007	3210-600		\$141,259.38	\$144,445.87
03/23/2018	5042	Cooper & Scully, PC	2/1/2018 #4007	3220-610		\$610.00	\$143,835.87
03/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$404.22	\$143,431.65
04/04/2018	5043	Access Information Protected	Storage Fees	2410-000		\$991.93	\$142,439.72
04/04/2018	5044	P2 Energy Solutions	3/27/2018 #4013	2420-000		\$4,706.19	\$137,733.53
04/26/2018	5045	Kurt Backhaus	Storage from 1/1/2018 through 4/30/2018	2410-000		\$1,940.00	\$135,793.53
04/26/2018	5046	KCC	7/17/2014 #3190	3731-000		\$27,935.77	\$107,857.76
04/30/2018		Integrity Bank	Bank Service Fee	2600-000		\$200.74	\$107,657.02
05/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$177.51	\$107,479.51
06/07/2018	(66)	DTC International, Inc.	Distribution on Claim	1229-000	\$6,794.77		\$114,274.28
06/07/2018	5047	Access Information	Storage Fees	2410-000		\$1,012.86	\$113,261.42
06/07/2018	5048	Kurtzman Carson Consultants	7/17/2014 #3190	2990-000		\$175.39	\$113,086.03
06/30/2018		Integrity Bank	Bank Service Fee	2600-000		\$161.64	\$112,924.39
07/06/2018	5049	Kurtzman Carson Consultants	7/17/2014 #3190	2990-000		\$182.08	\$112,742.31
07/06/2018	5050	Access Information	Storage Fees	2410-000		\$1,013.81	\$111,728.50
07/20/2018	5051	Access Information	Storage Fee	2410-000		\$4,009.38	\$107,719.12
07/20/2018	5051	VOID: Access Information	VOIDED CHECK WRONG AMOUNT	2410-003		(\$4,009.38)	\$111,728.50
07/20/2018	5052	Access Information	STORAGE FEE	2410-000		\$2,995.57	\$108,732.93

SUBTOTALS

\$6,794.77

\$379,469.71

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/31/2018		Integrity Bank	Bank Service Fee	2600-000		\$167.19	\$108,565.74
08/05/2018		Independent Bank	Bank Service Fee	2600-000		\$26.73	\$108,539.01
08/06/2018		Independent Bank	Bank Service Fee	2600-000		(\$26.73)	\$108,565.74
08/07/2018	5053	Kurtzman Carson Consultants	7/17/2014 #3190	2990-000		\$252.52	\$108,313.22
08/07/2018	5054	RODNEY TOW	2/08/2017 #3940	2100-000		\$50,101.63	\$58,211.59
08/31/2018		Independent Bank	Bank Service Fee	2600-000		\$1,018.70	\$57,192.89
09/05/2018		Independent Bank	Bank Service Fee	2600-000		(\$1,018.70)	\$58,211.59
09/06/2018		Independent Bank	Bank Service Fee	2600-000		\$86.52	\$58,125.07
09/07/2018	5055	Kurtzman Carson Consultants	7/17/2014 #3190	2990-000		\$75.07	\$58,050.00
10/02/2018	(51)	BP COMPANY COMMERCIAL	8/15/2016 #3800 Per settlement agreement with BP	1249-000	\$5,000,000.00		\$5,058,050.00
10/03/2018	5056	Motley Rice LLC	8/15/2016 #3800	3210-600		\$1,650,000.00	\$3,408,050.00
10/05/2018	5057	Access Information Protected	Storage Fees- Invoice #2830306	2410-000		\$1,013.81	\$3,407,036.19
10/05/2018	5058	Kurtzman Carson Consultants	7/17/2014 #3190	2990-000		\$320.79	\$3,406,715.40
10/19/2018	5059	International Sureties	Bond Payment	2300-000		\$1,172.68	\$3,405,542.72
11/07/2018	5060	Access Information	Invoices 2753535, 2783406, 2830306, 2900292	2410-000		\$4,055.24	\$3,401,487.48
11/08/2018	5060	VOID: Access Information		2410-003		(\$4,055.24)	\$3,405,542.72
11/08/2018	5061	Gerald E. Henderson	10/31/2018 #4021	3731-000		\$7,450.00	\$3,398,092.72
11/08/2018	5062	Access Information	Storage- Invoices #2753535, #2783406, #2830306	2410-000		\$3,041.43	\$3,395,051.29
11/08/2018	5063	Kurtzman Carson Consultants	7/17/2014 #3190	2990-000		\$124.16	\$3,394,927.13
11/19/2018	5059	STOP PAYMENT: International Sureties	Stop Payment for Check# 5059	2300-004		(\$1,172.68)	\$3,396,099.81
11/19/2018	5064	International Sureties	Bond Payment	2300-000		\$1,172.68	\$3,394,927.13
12/04/2018		FPA Value Partners Fund	1/7/2015 #3450	4210-000		\$74.85	\$3,394,852.28
12/04/2018		FPA Hawkeye Fund	1/7/2015 #3450	4210-000		\$512.40	\$3,394,339.88
12/04/2018		FPA Hawkeye 7 Fund	1/7/2015 #3450	4210-000		\$676.77	\$3,393,663.11
12/04/2018		FPA Crescent Fund	1/7/2015 #3450	4210-000		\$7,993.45	\$3,385,669.66
12/04/2018		Macquarie Bank Limited	1/7/2015 #3450	4210-000		\$130,226.95	\$3,255,442.71
12/04/2018		Agency Cayman Account	1/7/2015 #3450	4210-000		\$2,921,281.67	\$334,161.04

SUBTOTALS \$5,000,000.00 \$4,774,571.89

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/04/2018	5065	WILLIAM G. WEST, P.C.	11/30/2018 #4027	3410-000		\$40,981.50	\$293,179.54
12/04/2018	5066	WILLIAM G. WEST, P.C.	11/30/2018 #4027	3420-000		\$385.20	\$292,794.34
12/12/2018	5067	Access Information	Storage Invoice #2967455	2410-000		\$1,013.81	\$291,780.53
12/17/2018	5068	Diamond McCarthy, LLP	12/21/2015 #3697	3210-000		\$26,486.00	\$265,294.53
12/17/2018	5069	Diamond McCarthy, LLP	12/21/2015 #3697	3220-000		\$888.42	\$264,406.11
12/17/2018	5070	Diamond McCarthy, LLP	9/21/2016#3838	3210-000		\$19,730.00	\$244,676.11
12/17/2018	5071	Diamond McCarthy, LLP	9/21/2016#3838	3220-000		\$65.28	\$244,610.83
12/17/2018	5072	Diamond McCarthy, LLP	12/14/2018 #4030	3210-000		\$23,903.00	\$220,707.83
01/29/2019	5073	RODNEY TOW	1/28/2019 #4035	2100-000		\$157,708.54	\$62,999.29
01/29/2019	5074	RODNEY TOW	1/28/2019 #4035	2200-000		\$111.55	\$62,887.74
03/09/2019	5075	Access Information	Storage Invoice 7351132	2410-000		\$1,013.81	\$61,873.93
03/09/2019	5076	Kurtzman Carson Consultants	7/14/2014 #3190	2990-003		\$2,127.84	\$59,746.09
03/20/2019	5075	STOP PAYMENT: Access Information	Storage Invoice 7351132	2410-004		(\$1,013.81)	\$60,759.90
03/20/2019	5076	STOP PAYMENT: Kurtzman Carson Consultants	7/14/2014 #3190	2990-004		(\$2,127.84)	\$62,887.74
03/20/2019	5077	Access Information	Storage Invoice 7351132	2410-000		\$1,013.81	\$61,873.93
03/20/2019	5077	VOID: Access Information	Storage Invoice 7351132	2410-003		(\$1,013.81)	\$62,887.74
03/20/2019	5078	Access Information	Storage Invoice 7351132	2410-000		\$1,013.81	\$61,873.93
03/20/2019	5079	Kurtzman Carson Consultants	7/14/2014 #3190	2990-003		\$2,127.84	\$59,746.09
03/21/2019	5078	VOID: Access Information	VOIDED CHECK	2410-003		(\$1,013.81)	\$60,759.90
03/21/2019	5079	VOID: Kurtzman Carson Consultants	VOIDED CHECK	2990-003		(\$2,127.84)	\$62,887.74
04/01/2019	(39)	NOY Completion & Production Solutions	Account Receivables	1121-000	\$3,139.69		\$66,027.43
04/16/2019	5080	Access Information	Invoice Nos. 7351132, 7398676	2410-000		\$2,037.62	\$63,989.81
04/16/2019	5081	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$2,916.08	\$61,073.73
05/15/2019	5082	Kurtzman Carson Consultants	Invoice 1594771	2990-000		\$1,162.02	\$59,911.71
05/31/2019		Access Information	Storage Invoice 7351132 "Check 5078* cleared the bank in April 2019. This entry is reversing the void that was entered in error".	2410-000		\$1,013.81	\$58,897.90

SUBTOTALS

\$3,139.69

\$278,402.83

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/31/2019		Kurtzman Carson Consultants	7/14/2014 #3190 "Check 5079* cleared the bank in April 2019. This entry is reversing the void that was entered in error".	2990-000		\$2,127.84	\$56,770.06
06/07/2019	5083	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice No. 1612118	2990-000		\$395.21	\$56,374.85
06/07/2019	5084	Access Information	Invoice No. 7506280	2410-000		\$1,031.86	\$55,342.99
06/09/2019	5085	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice No. 1629805	2990-000		\$401.04	\$54,941.95
07/03/2019	5086	Access Information	Invoice 7555662	2410-000		\$1,031.86	\$53,910.09
07/03/2019	5087	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$401.04	\$53,509.05
07/28/2019	5088	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice No. 1647082	2990-000		\$482.54	\$53,026.51
07/29/2019	(39)	NOY Completion & Production Solutions	Account Receivables	1121-000	\$3,563.74		\$56,590.25
08/15/2019	5089	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice #1664294	2990-000		\$327.70	\$56,262.55
09/04/2019	5090	Access Information	Invoice 3023333, 7450997, 7606571	2410-000		\$3,060.71	\$53,201.84
09/04/2019	5091	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice No. 1664294	2990-000		\$327.70	\$52,874.14
09/11/2019	5092	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice No. 1681894	2990-000		\$401.24	\$52,472.90
09/23/2019	5093	Access Information	Invoice #7657704 Storage Fees	2410-000		\$1,031.86	\$51,441.04
10/02/2019	(51)	BP COMPANY COMMERCIAL A/C	8/15/2016 #3800	1249-000	\$5,000,000.00		\$5,051,441.04
10/03/2019	5094	Motley Rice LLC	8/15/2016 #3800	3210-600		\$1,650,000.00	\$3,401,441.04
10/07/2019	5095	Access Information	Storage Fees	2410-000		\$1,031.86	\$3,400,409.18
10/26/2019	5096	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice #1698709	2990-000		\$300.17	\$3,400,109.01
11/08/2019	5097	International Sureties	Bond Payment October 2019 to October 2020	2300-000		\$960.71	\$3,399,148.30
11/13/2019		Credit Suisse	1/7/2015 #3450	4210-000		\$2,982,579.43	\$416,568.87
11/13/2019		Macquarie Bank	1/7/2015 #3450	4210-000		\$126,955.93	\$289,612.94
11/13/2019		FPA Crescent Fund	1/7/2015 #3450	4210-000		\$7,888.32	\$281,724.62
11/13/2019		FPA Hawkey Fund	1/7/2015 #3450	4210-000		\$505.66	\$281,218.96
11/16/2019	5098	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice Number 1716023	2990-000		\$287.09	\$280,931.87
11/16/2019	5099	Access Information	Storage Fees	2410-000		\$1,031.86	\$279,900.01
12/13/2019	5100	Gerald E. Henderson	12/12/2019 #4052	3731-000		\$17,375.00	\$262,525.01
12/18/2019	5101	Diamond McCarthy, LLP	12/12/2019 #4051	3210-000		\$5,970.21	\$256,554.80

SUBTOTALS \$5,003,563.74 \$4,805,906.84

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/28/2019	5102	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$326.52	\$256,228.28
01/10/2020	5103	WILLIAM G. WEST, P.C.	01/06/2020 #4055	3410-000		\$16,253.50	\$239,974.78
01/10/2020	5104	WILLIAM G. WEST, P.C.	01/06/2020 #4055	3420-000		\$246.49	\$239,728.29
01/28/2020		FPA Hawkey Fund	1/7/2015 #3450- This wire went out on 11/13/2019	4210-000		\$73.87	\$239,654.42
01/28/2020		FPA Hawkey Fund	1/7/2015 #3450- This wire went out on 11/13/2019	4210-000		\$667.87	\$238,986.55
01/28/2020	5101	VOID: Diamond McCarthy, LLP	Voided	3210-003		(\$5,970.21)	\$244,956.76
02/25/2020	5105	RODNEY TOW	2/24/2020 #4058	2100-000		\$149,135.49	\$95,821.27
02/25/2020	5105	VOID: RODNEY TOW	VOIDED CHECK	2100-003		(\$149,135.49)	\$244,956.76
02/25/2020	5106	RODNEY TOW	2/24/2020 #4058	2200-000		\$101.50	\$244,855.26
02/25/2020	5106	VOID: RODNEY TOW	VOIDED CHECK	2200-003		(\$101.50)	\$244,956.76
02/25/2020	5107	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$506.07	\$244,450.69
02/25/2020	5108	RODNEY TOW	2/24/2020 #4058	2100-000		\$149,135.49	\$95,315.20
02/25/2020	5109	RODNEY TOW	2/24/2020 #4058	2200-000		\$101.50	\$95,213.70
03/19/2020	5110	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice 4478	2990-000		\$966.45	\$94,247.25
04/03/2020	5111	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice No. 1601	2990-000		\$2,060.64	\$92,186.61
05/12/2020	5112	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice #1819499	2990-000		\$1,282.64	\$90,903.97
07/03/2020	5113	Gerald E. Henderson	07/01/2020 #4068- Final	3731-000		\$26,225.00	\$64,678.97
07/10/2020	5114	Kurtzman Carson Consultants	7/14/2014 #3190 Invoice 1853875	2990-000		\$1,581.48	\$63,097.49
08/31/2020		Independent Bank	Account Analysis Charge	2600-000		\$92.01	\$63,005.48
09/30/2020		Independent Bank	Account Analysis Charge	2600-000		\$91.88	\$62,913.60
10/02/2020	(51)	BP Company Commercial A/C	8/15/2016 #3800 Final Settlement Payment	1249-000	\$5,000,000.00		\$5,062,913.60
10/16/2020	(35)	Investment Recovery Group, LLC	10/06/2020 #4079	1129-000	\$100,000.00		\$5,162,913.60
10/30/2020		Independent Bank	Account Analysis Charge	2600-000		\$3,645.75	\$5,159,267.85
11/30/2020		Independent Bank	Account Analysis Charge	2600-000		\$3,645.75	\$5,155,622.10
11/30/2020	5115	Motley Rice LLC	8/15/2016 #3800	3210-600		\$1,650,000.00	\$3,505,622.10
12/02/2020	5116	International Sureties	Bond #016071777	2300-000		\$1,359.41	\$3,504,262.69
12/31/2020		Independent Bank	Account Analysis Charge	2600-000		\$3,645.75	\$3,500,616.94

SUBTOTALS \$5,100,000.00 \$1,855,937.86

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/06/2021	5117	Credit Suisse AG, Cayman Islands Branch	1/07/2015 #3450	4210-000		\$3,029,514.53	\$471,102.41
01/06/2021	5118	Macquarie Bank Limited	1/07/2015 #3450	4210-000		\$120,907.36	\$350,195.05
01/06/2021	5119	FPA Crescent Fund	1/07/2015 #3450	4210-000		\$7,768.71	\$342,426.34
01/06/2021	5120	FPA Hawkeye-7 Fund	1/07/2015 #3450	4210-000		\$657.74	\$341,768.60
01/06/2021	5121	FPA Hawkeye Fund	1/07/2015 #3450	4210-000		\$497.99	\$341,270.61
01/06/2021	5122	FPA Value Partners Fund	1/07/2015 #3450	4210-000		\$72.75	\$341,197.86
01/29/2021		Independent Bank	Account Analysis Charge	2600-000		\$3,645.75	\$337,552.11
02/04/2021	5123	WILLIAM G. WEST, P.C.	2/02/2021 #4086	3410-000		\$33,663.00	\$303,889.11
02/04/2021	5124	WILLIAM G. WEST, P.C.	2/02/2021 #4086	3420-000		\$169.50	\$303,719.61
02/04/2021	5125	Parkins Lee & Rubio, LLP	2/01/2021 #4085	3210-000		\$16,170.00	\$287,549.61
02/04/2021	5126	Parkins Lee & Rubio, LLP	2/01/2021 #4085	3220-000		\$181.00	\$287,368.61
02/26/2021		Independent Bank	Account Analysis Charge	2600-000		\$444.46	\$286,924.15
03/31/2021		Independent Bank	Account Analysis Charge	2600-000		\$418.42	\$286,505.73
04/22/2021	5127	Diamond McCarthy, LLP	4/18/2021 #4097	3210-000		\$1,647.50	\$284,858.23
04/22/2021	5128	Diamond McCarthy, LLP	4/18/2021 #4097	3220-000		\$3,076.18	\$281,782.05
04/22/2021	5129	Parkins Lee & Rubio, LLP	4/18/2021 #4098	3210-000		\$12,450.00	\$269,332.05
04/30/2021		Independent Bank	Account Analysis Charge	2600-000		\$417.81	\$268,914.24
05/05/2021	5129	VOID: Parkins Lee & Rubio, LLP		3210-003		(\$12,450.00)	\$281,364.24
05/05/2021	5130	Parkins Lee & Rubio, LLP	4/18/2021 #4098	3210-000		\$12,450.00	\$268,914.24
05/12/2021	5131	Headline Sports	Storage and Destruction Fees	2410-000		\$19,110.00	\$249,804.24
05/12/2021	5131	VOID: Headline Sports		2410-003		(\$19,110.00)	\$268,914.24
05/12/2021	5132	Kurt Backhaus	Storage and Destruction Fee	2410-000		\$19,110.00	\$249,804.24
06/24/2021	5127	STOP PAYMENT: Diamond McCarthy, LLP	4/18/2021 #4097	3210-004		(\$1,647.50)	\$251,451.74
06/24/2021	5128	STOP PAYMENT: Diamond McCarthy, LLP	4/18/2021 #4097	3220-004		(\$3,076.18)	\$254,527.92
07/19/2021	5133	RODNEY TOW	Trustee Compensation	2100-000		\$160,686.85	\$93,841.07
07/19/2021	5134	RODNEY TOW	Trustee Expenses	2200-000		\$597.99	\$93,243.08
SUBTOTALS					\$0.00	\$3,407,373.86	

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Independent Bank
Checking Acct #: *****6187
Account Title: DDA
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/19/2021	5135	Credit Suisse AG	Distribution on Claim #: ;	4210-000		\$89,145.30	\$4,097.78
07/19/2021	5136	FPA Crescent Fund	Distribution on Claim #: ;	4210-000		\$229.33	\$3,868.45
07/19/2021	5137	FPA Hawkeye Fund	Distribution on Claim #: ;	4210-000		\$14.70	\$3,853.75
07/19/2021	5138	FPA Hawkeye- 7 Fund	Distribution on Claim #: ;	4210-000		\$19.42	\$3,834.33
07/19/2021	5139	Clerk, US Bankruptcy Court	Small Dividends	*		\$2.15	\$3,832.18
			Claim Amount \$(2.15)	4210-001			\$3,832.18
07/19/2021	5140	Macquarie Bank Limited	Distribution on Claim #: ;	4210-000		\$3,498.42	\$333.76
07/19/2021	5141	United States Trustee	Distribution on Claim #: 57;	2950-000		\$333.76	\$0.00
07/28/2021	5139	VOID: Clerk, US Bankruptcy Court	VOIDED	4210-003		\$(2.15)	\$2.15
07/28/2021	5142	FPA Value Partners Fund	7/19/2021 #4109	4210-000		\$2.15	\$0.00

TOTALS:	\$23,454,106.78	\$23,454,106.78	\$0.00
Less: Bank transfers/CDs	\$2,273,893.65	\$0.00	
Subtotal	\$21,180,213.13	\$23,454,106.78	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$21,180,213.13	\$23,454,106.78	

For the period of 8/17/2012 to 8/25/2021

Total Compensable Receipts:	\$21,180,213.13
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$21,180,213.13
Total Internal/Transfer Receipts:	\$2,273,893.65

Total Compensable Disbursements:	\$23,454,106.78
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$23,454,106.78
Total Internal/Transfer Disbursements:	\$0.00

For the entire history of the account between 01/20/2017 to 8/25/2021

Total Compensable Receipts:	\$21,180,213.13
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$21,180,213.13
Total Internal/Transfer Receipts:	\$2,273,893.65

Total Compensable Disbursements:	\$23,454,106.78
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$23,454,106.78
Total Internal/Transfer Disbursements:	\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/14/2014	(9)	Green Bank	Debtor's Green Bank Account #3300247239	1129-000	\$23,785.53		\$23,785.53
07/31/2014		Green Bank	Bank Service Fee	2600-000		\$22.28	\$23,763.25
08/04/2014	(44)	Portland General Electric Company	Dividends	1223-000	\$92.96		\$23,856.21
08/04/2014	(125)	US District Court Houston Texas	Funds Held in Court's Registry	1129-000	\$5,306.84		\$29,163.05
08/04/2014	3001	Jack Daniels Delivery Service	Courier Fee Hard Drive to Cooper & Scully	2420-000		\$44.84	\$29,118.21
08/05/2014	3002	Jack Daniels Delvery Service	Courier Fee	2990-000		\$37.15	\$29,081.06
08/05/2014	3002	VOID: Jack Daniels Delvery Service	VOID	2990-003		(\$37.15)	\$29,118.21
08/12/2014	(14)	Bank One National	Chase Checking Account Turned Over	1129-000	\$72,557.25		\$101,675.46
08/12/2014	(10)	Bank One National	Turnover of Bank Account	1129-000	\$881,209.07		\$982,884.53
08/12/2014	(17)	Bank One National	Chase Checking Account	1129-000	\$2,194,779.04		\$3,177,663.57
08/12/2014	(11)	Bank One National	Chase Bank Account Turned Over	1129-000	\$169,529.81		\$3,347,193.38
08/27/2014	3003	Classic Movers	Moved boxes from Bennu office	2420-000		\$1,567.50	\$3,345,625.88
08/29/2014		Green Bank	Bank Service Fee	2600-000		\$3,674.56	\$3,341,951.32
09/11/2014	(45)	Enron Dissolution Corp.	Final Distribution	1249-000	\$115.26		\$3,342,066.58
09/16/2014	3004	Kurt Backhaus	Storage fee	2410-000		\$598.00	\$3,341,468.58
09/23/2014	(39)	Benoit	Account Receivables	1121-000	\$1,526.11		\$3,342,994.69
09/30/2014		Green Bank	Bank Service Fee	2600-000		\$5,046.65	\$3,337,948.04
09/30/2014	3005	Advanced Record Storage	Storage fees for June, July and August	2410-000		\$4,121.30	\$3,333,826.74
10/08/2014	3006	George Adams & Co.	Bond Payment	2300-000		\$2,871.02	\$3,330,955.72
10/28/2014	3007	Kurt Backhaus	Retrieval of Boxes and Storage Fee	2410-000		\$635.00	\$3,330,320.72
10/28/2014	3008	Recall Total Information Management, Inc.	Storage Fees	2410-000		\$335.65	\$3,329,985.07
10/31/2014		Green Bank	Bank Service Fee	2600-000		\$5,725.83	\$3,324,259.24
11/04/2014	(46)	Mayer Brown LLP	Transmittal of funds paid at closing by Marlin Coastal LLC	1229-000	\$875.00		\$3,325,134.24
11/10/2014	3009	Advanced Record Storage	September and October Storage Fee	2410-000		\$2,009.41	\$3,323,124.83
11/12/2014	3010	Diamond McCarthy, LLP	11/10/2014 #3389	3210-000		\$360,546.00	\$2,962,578.83
11/12/2014	3011	Diamond McCarthy, LLP	11/10/2014 #3389	3220-000		\$3,204.70	\$2,959,374.13

SUBTOTALS \$3,349,776.87

\$390,402.74

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
11/13/2014	3012	Cooper & Scully, PC	11/12/2014 #3391	3210-600		\$69,302.00	\$2,890,072.13
11/13/2014	3013	Cooper & Scully, PC	11/12/2014 #3391	3220-610		\$10,039.23	\$2,880,032.90
11/18/2014	3014	WILLIAM G. WEST, P.C.	11/18/2014 #3394	3410-000		\$41,119.53	\$2,838,913.37
11/18/2014	3015	WILLIAM G. WEST, P.C.	11/18/2014 #3394	3420-000		\$263.47	\$2,838,649.90
11/28/2014		Green Bank	Bank Service Fee	2600-000		\$4,470.30	\$2,834,179.60
12/02/2014		Cooper & Scully, PC	Refund of Fees and Expenses	*		(\$9,282.20)	\$2,843,461.80
			Cooper & Scully, PC \$7,830.00	3210-600			\$2,843,461.80
			Cooper & Scully, PC \$1,452.20	3220-610			\$2,843,461.80
12/02/2014	3016	Advanced Record Storage	Storage Fee	2410-000		\$950.66	\$2,842,511.14
12/16/2014		Diamond McCarthy, LLP	12/04/2014 #3417	3210-000		(\$5,500.00)	\$2,848,011.14
12/18/2014	3017	Integrity Growth Group LLC	12/17/2014 #3425	3732-000		\$15,075.00	\$2,832,936.14
12/31/2014		Green Bank	Bank Service Fee	2600-000		\$4,649.95	\$2,828,286.19
01/06/2015	(126)	Marshall's Business Records	Service of Subpoena	1290-000	\$40.00		\$2,828,326.19
01/30/2015		Green Bank	Bank Service Fee	2600-000		\$4,721.98	\$2,823,604.21
02/10/2015		Credit Swiss	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 2/2/2015	4210-000		\$2,154,286.79	\$669,317.42
02/10/2015		Macquarie Bank Limited	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-000		\$129,427.15	\$539,890.27
02/10/2015		FPA Crescent Fund	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-000		\$6,771.37	\$533,118.90
02/10/2015		FPA Hawkeye Fund	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-000		\$434.06	\$532,684.84
02/10/2015		FPA Hawkeye-7 Fund	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-000		\$573.30	\$532,111.54

SUBTOTALS

\$40.00

\$2,427,302.59

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/10/2015		FPA Value Partners Fund	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-000		\$63.41	\$532,048.13
02/10/2015	3018	FPA Hawkeye-7 Fund	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-003		\$573.30	\$531,474.83
02/10/2015	3018	VOID: FPA Hawkeye-7 Fund	VOIDED CHECK	4210-003		(\$573.30)	\$532,048.13
02/10/2015	3019	FPA Value Partners Fund	1/7/2015 #3450 Wire was sent out 2/2/2015- This is for funding parties consisted of attorney fees for some creditors.	4210-003		\$63.41	\$531,984.72
02/10/2015	3019	VOID: FPA Value Partners Fund	VOIDED CHECK	4210-003		(\$63.41)	\$532,048.13
02/27/2015		Green Bank	Bank Service Fee	2600-000		\$775.47	\$531,272.66
03/04/2015	3020	Advanced Record Storage	Storage Fees	2410-000		\$1,900.00	\$529,372.66
03/19/2015	3021	RODNEY TOW	3/19/2015 #3509	2100-000		\$118,845.74	\$410,526.92
03/19/2015	3022	RODNEY TOW	3/19/2015 #3509	2200-000		\$44.20	\$410,482.72
03/31/2015		Green Bank	Bank Service Fee	2600-000		\$784.26	\$409,698.46
04/02/2015	3023	Advanced Record Storage	Storage Fee	2410-000		\$950.66	\$408,747.80
04/13/2015	3024	Kurt Backhaus	Storage Fees	2410-000		\$485.00	\$408,262.80
04/30/2015		Green Bank	Bank Service Fee	2600-000		\$638.88	\$407,623.92
05/05/2015	3025	Advanced Record Storage	Storage Expense	2410-000		\$950.66	\$406,673.26
05/15/2015	3026	Diamond McCarthy, LLP	5/7/2015 #3533	3210-000		\$146,754.50	\$259,918.76
05/15/2015	3026	VOID: Diamond McCarthy, LLP	VOID	3210-003		(\$146,754.50)	\$406,673.26
05/15/2015	3027	Diamond McCarthy, LLP	5/7/2015 #3533	3220-000		\$1,776.91	\$404,896.35
05/15/2015	3027	VOID: Diamond McCarthy, LLP	VOID	3220-003		(\$1,776.91)	\$406,673.26
05/15/2015	3028	Diamond McCarthy, LLP	5/7/2015 #3533	3210-000		\$146,754.50	\$259,918.76
05/15/2015	3029	Diamond McCarthy, LLP	5/7/2015 #3533	3220-000		\$1,776.91	\$258,141.85
05/15/2015	3030	Cooper & Scully, PC	5/7/2015 #3532	3210-600		\$67,308.00	\$190,833.85
05/15/2015	3031	Cooper & Scully, PC	5/7/2015 #3532	3220-610		\$13,861.19	\$176,972.66

SUBTOTALS

\$0.00

\$355,138.88

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/29/2015		Green Bank	Bank Service Fee	2600-000		\$499.64	\$176,473.02
06/02/2015	3032	Kurt Backhaus	Storage Fees	2410-000		\$2,910.00	\$173,563.02
06/09/2015	3033	Kurtzman Carson Consultants LLC	7/14/2014 #3190	2990-000		\$540.42	\$173,022.60
06/17/2015	3034	Recall Total Information Management	Storage	2410-000		\$408.29	\$172,614.31
06/26/2015	(92)	Swire Oilfield Services, LLC	5/7/2015 #3534 and 6/3/2015 #3547	1149-000	\$20,000.00		\$192,614.31
06/26/2015		Herzog, Fox & Neeman	4/27/2015 #3525- This went out 5/5/2015- We became aware during reconciling May's bank statement.	3210-600		\$7,088.61	\$185,525.70
06/30/2015		Green Bank	Bank Service Fee	2600-000		\$269.15	\$185,256.55
07/01/2015	3035	Beyond IT	6/5/2015 #3549	3732-000		\$35,458.64	\$149,797.91
07/02/2015	3036	Kurt Backhaus	Storage Fees	2410-000		\$485.00	\$149,312.91
07/07/2015	3037	ADVANCED RECORD STORAGE	STORAGE FEES	2410-000		\$950.66	\$148,362.25
07/10/2015	(91)	Stabil Drill Specialties, LLC	5/7/2015 #3534 and 6/3/2015 #3547	1241-000	\$7,443.00		\$155,805.25
07/10/2015	(94)	Workstrings International	5/7/2015 #3534 and 6/3/2015 #3547	1241-000	\$19,734.78		\$175,540.03
07/10/2015	(96)	Delmar Systems	Return of Preference Payment	1241-000	\$140,000.00		\$315,540.03
07/16/2015	3038	Advanced Record Storage	Storage Fees	2410-000		\$2,851.98	\$312,688.05

SUBTOTALS \$187,177.78

\$51,462.39

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/22/2015		Cage Hill Niehaus, LLP	Return of Preference Payments	*	\$1,795,900.22		\$2,108,588.27
	{95}		6/19/2015 #3555 \$10,000.00	1241-000			\$2,108,588.27
	{97}		6/19/2015 #3555 \$136,000.00	1241-000			\$2,108,588.27
	{98}		6/19/2015 #3555 \$8,000.00	1241-000			\$2,108,588.27
	{99}		6/19/2015 #3555 \$86,000.00	1141-000			\$2,108,588.27
	{100}		6/19/2015 #3555 \$19,000.00	1241-000			\$2,108,588.27
	{103}		6/19/2015 #3555 \$29,550.09	1241-000			\$2,108,588.27
	{104}		6/19/2015 #3555 \$14,000.00	1241-000			\$2,108,588.27
	{105}		6/19/2015 #3555 \$60,449.41	1241-000			\$2,108,588.27
	{106}		6/19/2015 #3555 \$8,888.88	1241-000			\$2,108,588.27
	{107}		6/19/2015 #3555 \$12,112.00	1241-000			\$2,108,588.27
	{71}		Allocation Specialists, LTD \$11,239.73	1241-000			\$2,108,588.27
	{72}		Aker Solutions, Inc. f/k/a Aker Subsea, Inc. \$231,370.21	1241-000			\$2,108,588.27
	{73}		CDW Direct, LLC \$2,000.00	1241-000			\$2,108,588.27
	{74}		Clean Gulf Associates \$20,635.60	1241-000			\$2,108,588.27
	{75}		C-Port/Stone, LLC \$185,000.00	1241-000			\$2,108,588.27
	{77}		Gas Strategies Group, LTD \$18,652.88	1241-000			\$2,108,588.27
	{78}		GHX Industrial, LLC \$11,255.28	1241-000			\$2,108,588.27
	{79}		Martin Energy Services, LLC \$175,000.00	1241-000			\$2,108,588.27
	{80}		Martin Holdings, LLC \$15,000.00	1241-000			\$2,108,588.27
	{81}		Hans Ryckborst \$14,995.00	1241-000			\$2,108,588.27
	{82}		Newpark Environmental Services, LLC \$10,000.00	1241-000			\$2,108,588.27
	{83}		Nondestructive & Visual Inspection, LLC \$10,000.00	1241-000			\$2,108,588.27
	{84}		Offshore Cleaning Systems, LLC \$25,000.00	1241-000			\$2,108,588.27
	{85}		Penn Engineering, Inc. \$2,015.22	1241-000			\$2,108,588.27
	{86}		Redfish Rental, Inc. \$14,643.99	1241-000			\$2,108,588.27
	{87}		RR Donnelly Receivables \$15,410.00	1241-000			\$2,108,588.27
	{88}		Seacor Marine, LLC \$15,000.00	1241-000			\$2,108,588.27
	{89}		Secorp Industries \$32,000.00	1241-000			\$2,108,588.27
	{90}		Solar Turbines Incorporated \$505,000.00	1241-000			\$2,108,588.27

SUBTOTALS \$1,795,900.22

\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
	{93}		United Vision Logistics \$97,681.93	1241-000			\$2,108,588.27
07/22/2015	(108)	Williams Partners Operating, LLC	6/19/2015 #3555	1241-000	\$21,556.20		\$2,130,144.47
07/31/2015		Green Bank	Bank Service Fee	2600-000		\$1,593.51	\$2,128,550.96
08/06/2015	(55)	HBK Master Fund, LP	6/24/2015 #3563 and 7/29/2015 #3589	1241-000	\$825,000.00		\$2,953,550.96
08/11/2015	3039	Kurtzman Carson Consulting, LLC	7/14/2014 #3190	2990-000		\$27,969.13	\$2,925,581.83
08/11/2015	3040	Cage Hill Niehaus, LLP	8/11/2015 #3598	3210-600		\$297,695.13	\$2,627,886.70
08/11/2015	3041	Cage Hill Niehaus, LLP	8/11/2015 #3598	3220-610		\$14,739.65	\$2,613,147.05
08/19/2015		Petroleum Engineers, Inc.	Settlement Payment- This wire came in 7/22/2015 when my Internet/computer were down. We caught it when reconciling account.	*	\$114,999.00		\$2,728,146.05
	{101}		Settlement Payment \$15,316.88	1241-000			\$2,728,146.05
	{102}		Settlement Payment \$99,682.12	1241-000			\$2,728,146.05
08/19/2015		Cage, Hill & Niehaus	Return of Preference Payments	*	\$61,700.18		\$2,789,846.23
	{114}		Applied Coating Service, Inc. \$11,197.74	1241-000			\$2,789,846.23
	{115}		Artisan \$25,000.00	1241-000			\$2,789,846.23
	{116}		7/29/2015 #3591 \$5,000.00	1241-000			\$2,789,846.23
	{117}		Quality Rental Tools, Inc. \$5,000.00	1241-000			\$2,789,846.23
	{118}		Collarini Engineering, Inc. \$5,000.00	1241-000			\$2,789,846.23
	{106}		Trinity Medical Management \$4,444.44	1241-000			\$2,789,846.23
	{107}		Variable Bore Rams, Inc. \$6,058.00	1241-000			\$2,789,846.23
08/19/2015	(109)	TANKS-A-LOT INC.	Preference Payment	1241-000	\$35,532.77		\$2,825,379.00
08/19/2015	(110)	SHAMROCK ENERGY SOLUTIONS	7/29/2015 #3590	1241-000	\$7,500.00		\$2,832,879.00
08/19/2015	(111)	AKZO Nobel, Inc.	Preference Payment	1241-000	\$1,600.00		\$2,834,479.00
08/19/2015	(112)	SEMPCheck Services, Inc.	Preference Payment	1241-000	\$7,500.00		\$2,841,979.00
08/19/2015	(113)	Compressed Air Systems, LLC	Return of Preference Payment	1241-000	\$2,000.00		\$2,843,979.00
08/24/2015	(56)	Sankaty	7/29/2015 #3589	1249-000	\$825,000.00		\$3,668,979.00
08/31/2015		Green Bank	Bank Service Fee	2600-000		\$4,834.53	\$3,664,144.47
08/31/2015	3042	KURT BACKHAUS	STORAGE FEES	2410-000		\$485.00	\$3,663,659.47
09/16/2015	(59)	CHAMPIONS TECHNOLOGY	8/25/2015 #3603	1249-000	\$75,000.00		\$3,738,659.47

SUBTOTALS \$1,977,388.15

\$347,316.95

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
09/28/2015	3043	Kurt Backhaus	September and October Storage Fee6/09/2018 #4018	2410-000		\$970.00	\$3,737,689.47
09/30/2015		Green Bank	Bank Service Fee	2600-000		\$5,780.14	\$3,731,909.33
10/01/2015		Green Bank	Refund on bank fees	2600-000		(\$314.39)	\$3,732,223.72
10/06/2015	3044	International Sureties	Blanket Bond	2300-000		\$1,496.86	\$3,730,726.86
10/08/2015	3045	Cooper & Scully, PC	10/7/2015 #3622	*		\$540,654.50	\$3,190,072.36
			Cooper & Scully, PC \$(495,000.00)	3210-600			\$3,190,072.36
			Cooper & Scully, PC \$(45,654.50)	3210-600			\$3,190,072.36
10/08/2015	3046	Cooper & Scully, PC	10/7/2015 #3622	3220-610		\$9,922.05	\$3,180,150.31
10/08/2015	3047	ARS	Storage Fee	2410-000		\$950.66	\$3,179,199.65
10/30/2015		Green Bank	Bank Service Fee	2600-000		\$5,672.48	\$3,173,527.17
11/22/2015	3048	Cage Hill Niehaus, LLP	11/20/2015 #3659	3210-600		\$59,688.12	\$3,113,839.05
11/22/2015	3049	Cage Hill Niehaus, LLP	11/20/2015 #3659	3220-610		\$4,999.64	\$3,108,839.41
11/23/2015	3050	P2ES Holdings, LLC	11/20/2015 #3662	3732-000		\$6,020.00	\$3,102,819.41
11/30/2015		Green Bank	Bank Service Fee	2600-000		\$4,791.57	\$3,098,027.84
12/02/2015	3051	Kurt Backhaus	Storage Fee 6/09/2018 #4018	2410-000		\$485.00	\$3,097,542.84
12/02/2015	3052	Advanced Record Storage	Storage Fees	2410-000		\$950.66	\$3,096,592.18
12/03/2015	(21)	Destin Pipeline	11/20/2015 #3663	1129-000	\$175,411.78		\$3,272,003.96
12/03/2015	(62)	K & K Offshore	11/19/2015 #3656	1249-000	\$3,250.00		\$3,275,253.96
12/03/2015	(76)	Donovan Controls	6/3/2015 #3547	1241-000	\$5,725.00		\$3,280,978.96
12/03/2015	(110)	Shamrock Management	Preference Payment	1241-000	\$7,500.00		\$3,288,478.96
12/03/2015	(127)	Cage Hill Niehaus	6/19/2015 #3555	1141-000	\$19,777.76		\$3,308,256.72
12/03/2015	(127)	Bordelon Marine, Inc.	Preference Payment	1141-000	\$31,200.00		\$3,339,456.72
12/11/2015	(119)	M-I, LLC	11/20/2015 #3661	1141-000	\$100,000.00		\$3,439,456.72
12/11/2015	(119)	M-I, LLC	11/20/2015 #3661	1141-000	\$60,000.00		\$3,499,456.72
12/11/2015	(120)	Schlum-STCQ	11/20/2015 #3660	1141-000	\$100,000.00		\$3,599,456.72
12/29/2015	3053	Kurt Backhaus	Storage Expense	2410-000		\$485.00	\$3,598,971.72
12/29/2015	3054	Diamond McCarthy, LLP	12/21/2015 #3696	3210-000		\$77,346.00	\$3,521,625.72
12/29/2015	3055	Diamond McCarthy, LLP	12/21/2015 #3696	3220-000		\$386.80	\$3,521,238.92
SUBTOTALS					\$502,864.54	\$720,285.09	

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/29/2015	3056	Diamond McCarthy, LLP	12/23/2015 #3701	3210-000		\$26,486.00	\$3,494,752.92
12/29/2015	3057	Diamond McCarthy, LLP	12/23/2015 #3701	3220-000		\$888.42	\$3,493,864.50
12/31/2015		Green Bank	Bank Service Fee	2600-000		\$5,688.18	\$3,488,176.32
01/05/2016	(54)	Water Quality Insurance Syndicate	11/19/2015 #3654	1249-000	\$70,000.00		\$3,558,176.32
01/05/2016		Green Bank	Refund on December 2015 bank fees	2600-000		(\$40.24)	\$3,558,216.56
01/07/2016	(129)	NCG Capital Resources Company	12/14/2015 #3686	1141-000	\$335,000.00		\$3,893,216.56
01/12/2016	(65)	ROYCCAT2	PREFERENCE	1241-000	\$6,511.18		\$3,899,727.74
01/13/2016	3058	Document Technologies, Inc.	1/8/2016 #3707	3732-000		\$43,705.28	\$3,856,022.46
01/14/2016	(32)	Firefighters Pension	Preference	1129-000	\$50,000.00		\$3,906,022.46
01/18/2016	3059	Cage Hill Niehaus, LLP	1/15/2016 #3712	3210-600		\$53,253.85	\$3,852,768.61
01/18/2016	3060	Cage Hill Niehaus, LLP	1/15/2016 #3712	3220-610		\$6,030.20	\$3,846,738.41
01/18/2016	3061	RODNEY TOW	1/15/2016 #3713	2100-000		\$41,877.74	\$3,804,860.67
01/25/2016	3062	Kurtzman Carson Consultants, LLC	7/14/2014 #3190	2990-000		\$516.37	\$3,804,344.30
01/29/2016		Green Bank	Bank Service Fee	2600-000		\$6,216.95	\$3,798,127.35
02/01/2016		Green Bank	Refund on bank fees	2600-000		(\$569.01)	\$3,798,696.36
02/01/2016	3063	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$34,531.48	\$3,764,164.88
02/03/2016	3064	Advanced Record Storage	Storage Fees	2410-000		\$950.66	\$3,763,214.22
02/05/2016		CRESCENT FUND	1/7/2015 #3450 HEDGE CLAIM	4210-000		\$4,639.55	\$3,758,574.67
02/05/2016		HAWKEYE-7 FUND	1/7/2015 #3450 HEDGE CLAIM	4210-000		\$392.81	\$3,758,181.86
02/05/2016		Macquarie Bank Limited, Sydney	1/7/2015 #3450 HEDGE CLAIM	4210-000		\$80,376.27	\$3,677,805.59
02/05/2016		Credit Suisse DIP Agent	1/7/2015 #3450 HEDGE CLAIM	4210-000		\$1,540,290.19	\$2,137,515.40
02/05/2016		FPA Hawkeye Fund	1/7/2015 #3450 HEDGE CLAIM	4210-000		\$297.41	\$2,137,217.99
02/05/2016		FPA Value Partners Fund	1/7/2015 #3450 HEDGE CLAIM	4210-000		\$43.45	\$2,137,174.54
02/10/2016	(65)	LPL Financial	02/03/2016 #261	1241-000	\$10,000.00		\$2,147,174.54
02/10/2016	3065	Terrell Miceli Investigations	Investigator appointed by the EDLA magistrate to go out the Titan to search for the hidden flash drive in the Comeaux v ATP lawsuits.	3732-000		\$1,191.75	\$2,145,982.79
02/17/2016	3066	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$17,265.74	\$2,128,717.05

SUBTOTALS

\$471,511.18

\$1,864,033.05

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/22/2016	3067	Kurt Backhaus	Storage Fee	2410-000		\$485.00	\$2,128,232.05
02/22/2016	3068	Kurt Backhaus	February Storage Fee	2410-000		\$485.00	\$2,127,747.05
02/29/2016		Green Bank	Bank Service Fee	2600-000		\$3,508.22	\$2,124,238.83
03/22/2016	3069	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$17,265.74	\$2,106,973.09
03/30/2016	(65)	Janet and Blake Gratkowski	2/3/2016 #3719	1241-000	\$2,500.00		\$2,109,473.09
03/31/2016		Green Bank	Bank Service Fee	2600-000		\$3,428.24	\$2,106,044.85
04/12/2016	3070	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$17,265.73	\$2,088,779.12
04/13/2016	3071	Advance Record Storage	Dec, Jan, Feb, Mar and April Storage	2410-000		\$4,753.33	\$2,084,025.79
04/29/2016		Green Bank	Bank Service Fee	2600-000		\$3,385.93	\$2,080,639.86
05/05/2016	(65)	Cooper & Scully, PC	4/05/2016 #3755	1241-000	\$145,918.55		\$2,226,558.41
05/05/2016	(65)	Frances and Lavon Haxby	4/05/2016 #3755	1241-000	\$151.50		\$2,226,709.91
05/10/2016	3072	Kurtzman Carson Consultants	07/14/2014 #3190	2990-000		\$404.01	\$2,226,305.90
05/25/2016	3073	Cooper & Scully, PC	5/25/2016 #3774	*		\$206,208.43	\$2,020,097.47
			Cooper & Scully, PC \$(47,405.50)	3210-600			\$2,020,097.47
			Cooper & Scully, PC \$(140,100.00)	3210-600			\$2,020,097.47
			Cooper & Scully, PC \$(18,702.93)	3220-610			\$2,020,097.47
05/25/2016	3074	Cooper & Scully, PC	5/25/2016 #3774	3220-610		\$18,702.93	\$2,001,394.54
05/31/2016		Green Bank	Bank Service Fee	2600-000		\$3,454.82	\$1,997,939.72
06/01/2016	3075	Gerald E. Henderson	6/1/2016 #3780	3731-000		\$40,375.00	\$1,957,564.72
06/02/2016	3076	Access Information Protected	Storage Fees	2410-000		\$950.66	\$1,956,614.06
06/07/2016	3077	Kurt Backhaus	Storage	2410-000		\$970.00	\$1,955,644.06
06/10/2016	(66)	DTC International	Distribution on Claim #6 15-32621	1229-000	\$12,250.00		\$1,967,894.06
06/22/2016		Cooper & Scully, PC	Refund on Check# 3073	3220-612		(\$18,702.93)	\$1,986,596.99
06/30/2016		Green Bank	Bank Service Fee	2600-000		\$3,182.64	\$1,983,414.35
07/20/2016	3078	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$16,971.30	\$1,966,443.05
07/29/2016		Green Bank	Bank Service Fee	2600-000		\$3,195.14	\$1,963,247.91
08/02/2016	3079	Access Information	Storage Fee	2410-000		\$947.92	\$1,962,299.99
08/24/2016	(121)	H2O INC	PREFERENCE	1241-000	\$8,699.00		\$1,970,998.99
SUBTOTALS					\$169,519.05	\$327,237.11	

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/29/2016	(62)	Cage & Hill	11/19/2015 #3656	1241-000	\$3,250.00		\$1,974,248.99
08/29/2016	(106)	Cage & Hill	6/19/2015 #3555	1241-000	\$8,888.88		\$1,983,137.87
08/31/2016	(21)	Cage & Hill	11/20/2015 #3662	1129-000	\$5.00		\$1,983,142.87
08/31/2016	(118)	Cage & Hill	7/29/2015 #3590	1241-000	\$17,500.00		\$2,000,642.87
08/31/2016		Green Bank	Bank Service Fee	2600-000		\$3,173.87	\$1,997,469.00
09/13/2016	3080	Access Information	Storage Fee	2410-000		\$947.92	\$1,996,521.08
09/15/2016	3081	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$2,906.98	\$1,993,614.10
09/27/2016	(68)	BP Corp	8/15/2016 #3800	1229-000	\$16,000.00		\$2,009,614.10
09/27/2016	3082	Diamond McCarthy, LLP	9/21/2016 #3839	3210-000		\$85,209.50	\$1,924,404.60
09/27/2016	3083	Diamond McCarthy, LLP	9/21/2016 #3839	3220-000		\$1,715.22	\$1,922,689.38
09/28/2016	(65)	BP Corp- DLS Capital Management LLC	8/15/2016 #3800	1241-000	\$106,466.00		\$2,029,155.38
09/28/2016	3084	Gerald E. Henderson	09/27/2016 #3842	3731-000		\$85,625.00	\$1,943,530.38
09/28/2016	3085	Gerald E. Henderson	09/27/2016 #3842	3732-000		\$1,042.97	\$1,942,487.41
09/30/2016		Green Bank	Bank Service Fee	2600-000		\$3,360.86	\$1,939,126.55
10/04/2016	(51)	North American Funding BP	8/15/2016 #3800	1249-000	\$5,000,000.00		\$6,939,126.55
10/07/2016	3086	Motley Rice LLC	8/15/2016 #3800	3210-600		\$1,650,000.00	\$5,289,126.55
10/11/2016	(65)	PRICEWATERHOUSECOOPERS LLP	PREFERENCE	1241-000	\$2,500.00		\$5,291,626.55
10/17/2016	3087	Document Technology, Inc.	1/8/2016 #3707	3732-000		\$2,906.98	\$5,288,719.57
10/24/2016		Transfer From: #*****8702	Transferring to close this account	9999-000	\$1,496,425.45		\$6,785,145.02
10/24/2016		Transfer To: #*****8702	The bank transferred into the wrong account account xxxx*8702. I had to transfer the funds received back to that account to send out wires. As soon as I update the wires out of that account I will return the balance of account xxxx*8702 to *8701 and close 0000*8702.	9999-000		\$5,000,000.00	\$1,785,145.02
10/31/2016		Green Bank	Bank Service Fee	2600-000		\$2,422.73	\$1,782,722.29
11/07/2016	3088	Access Information	Storage Fee	2410-000		\$947.92	\$1,781,774.37
11/14/2016	(65)	Cooper & Scully, PC	4/5/2016 #3755	1241-000	\$63,106.49		\$1,844,880.86
11/22/2016	(65)	Daniel Norman	Dividend Returned	1241-000	\$497.50		\$1,845,378.36

SUBTOTALS \$6,714,639.32 \$6,840,259.95

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
11/22/2016	3089	International Sureties	Bond	2300-000		\$618.23	\$1,844,760.13
11/30/2016		Green Bank	Bank Service Fee	2600-000		\$2,839.87	\$1,841,920.26
12/09/2016	3090	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$457.96	\$1,841,462.30
12/16/2016	(65)	Cooper & Scully, PC	12/01/16 #3893 McMaster-Carr Supply Co Settlement Order # 12/01/16 #3893	1241-000	\$49,000.00		\$1,890,462.30
12/21/2016	(65)	Cooper & Scully, PC	2/3/2016 #3721	1241-000	\$20,000.00		\$1,910,462.30
12/22/2016	(65)	Silverback Arbitrage Master FD	Preference	1241-000	\$75,000.00		\$1,985,462.30
12/30/2016		Green Bank	Bank Service Fee	2600-000		\$3,034.68	\$1,982,427.62
01/05/2017	3091	Kurtzman Carson Consultants	7/14/2014 #3190	2990-000		\$667.37	\$1,981,760.25
01/05/2017	3092	Access Information	Storage Fee	2410-000		\$947.92	\$1,980,812.33
01/20/2017		Integrity Bank	Transfer Funds	9999-000		\$2,071,812.33	(\$91,000.00)
01/23/2017	(65)	Plumb Funds	Settlement	1241-000	\$91,000.00		\$0.00
02/16/2017	(65)	Allan G. Lozier Trust	Settlement Order # 12/01/16 #3893	1241-000	\$202,081.32		\$202,081.32
02/16/2017		Integrity Bank	Transfer Funds	9999-000		\$202,081.32	\$0.00

SUBTOTALS \$437,081.32 \$2,282,459.68

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8701
Account Title: General Checking
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTALS:	\$15,605,898.43	\$15,605,898.43	\$0.00
Less: Bank transfers/CDs	\$1,496,425.45	\$7,273,893.65	
Subtotal	\$14,109,472.98	\$8,332,004.78	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$14,109,472.98	\$8,332,004.78	

For the period of 8/17/2012 to 8/25/2021

Total Compensable Receipts:	\$14,109,472.98
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$14,109,472.98
Total Internal/Transfer Receipts:	\$1,496,425.45

Total Compensable Disbursements:	\$8,332,004.78
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$8,332,004.78
Total Internal/Transfer Disbursements:	\$7,273,893.65

For the entire history of the account between 06/30/2014 to 8/25/2021

Total Compensable Receipts:	\$14,109,472.98
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$14,109,472.98
Total Internal/Transfer Receipts:	\$1,496,425.45

Total Compensable Disbursements:	\$8,332,004.78
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$8,332,004.78
Total Internal/Transfer Disbursements:	\$7,273,893.65

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8702
Account Title: UK Payment Account
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/24/2014	(37)	Ernst & Young Alpha Petroleum	UK Receivable	1129-000	\$368,755.95		\$368,755.95
07/28/2014	4001	Credit Suisse AG, Cayman Islands Branch	ATP UK distribution 9/20/2012 #440	4210-000		\$368,755.95	\$0.00
10/24/2016		Transfer From: #*****8701	I put into xxx*8701 in TES The bank transferred into account xxxx*8702. I had to transfer the funds received back to that account to send out wires. As soon as I update the wires out of that account I will return the balance of account xxxx*8702 to *8701 and close 0000*8702.	9999-000	\$5,000,000.00		\$5,000,000.00
10/24/2016		Credit Suisse CS Agency Cayman Account	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 10/21/2016	4210-000		\$3,319,579.38	\$1,680,420.62
10/24/2016		Macquarie Bank Limited, Sydney	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 10/21/2016	4210-000		\$172,522.94	\$1,507,897.68
10/24/2016		FPA Crescent Fund	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 10/21/2016	4210-000		\$9,882.49	\$1,498,015.19
10/24/2016		FPA Hawkeye-7 Fund #102-40458	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 10/21/2016	4210-000		\$863.71	\$1,497,151.48
10/24/2016		FPA Hawkeye Fund #102-40460	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 10/21/2016	4210-000		\$633.49	\$1,496,517.99
10/24/2016		FPA Value Partners Fund	1/7/2015 #3450 Credit Swiss DIP Lender- Wire was sent out on 10/21/2016	4210-000		\$92.54	\$1,496,425.45
10/24/2016		Transfer To: #*****8701	Transferring to close this account	9999-000		\$1,496,425.45	\$0.00
10/31/2016		Green Bank	Bank Service Fee	2600-000		\$4,918.61	(\$4,918.61)
11/01/2016		Green Bank	Reverse bank fee	2600-000		(\$4,918.61)	\$0.00

SUBTOTALS \$5,368,755.95 \$5,368,755.95

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8702
Account Title: UK Payment Account
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTALS:	\$5,368,755.95	\$5,368,755.95	\$0.00
Less: Bank transfers/CDs	\$5,000,000.00	\$1,496,425.45	
Subtotal	\$368,755.95	\$3,872,330.50	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$368,755.95	\$3,872,330.50	

For the period of 8/17/2012 to 8/25/2021

Total Compensable Receipts:	\$368,755.95
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$368,755.95
Total Internal/Transfer Receipts:	\$5,000,000.00

Total Compensable Disbursements:	\$3,872,330.50
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$3,872,330.50
Total Internal/Transfer Disbursements:	\$1,496,425.45

For the entire history of the account between 07/21/2014 to 8/25/2021

Total Compensable Receipts:	\$368,755.95
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$368,755.95
Total Internal/Transfer Receipts:	\$5,000,000.00

Total Compensable Disbursements:	\$3,872,330.50
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$3,872,330.50
Total Internal/Transfer Disbursements:	\$1,496,425.45

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-36187-H1-7
Case Name: ATP OIL & GAS CORPORATION
Primary Taxpayer ID #: **_***2774
Co-Debtor Taxpayer ID #:
For Period Beginning: 8/17/2012
For Period Ending: 8/25/2021

Trustee Name: Rodney Tow
Bank Name: Veritex Community Bank
Checking Acct #: *****8702
Account Title: UK Payment Account
Blanket bond (per case limit): \$89,692,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET
DISBURSEACCOUNT
BALANCES

35,658,442.06

\$35,658,442.06

\$0.00

For the period of 8/17/2012 to 8/25/2021

Total Compensable Receipts: \$35,658,442.06
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$35,658,442.06
Total Internal/Transfer Receipts: \$8,770,319.10

Total Compensable Disbursements: \$35,658,442.06
Total Non-Compensable Disbursements: \$0.00
Total Comp/Non Comp Disbursements: \$35,658,442.06
Total Internal/Transfer Disbursements: \$8,770,319.10

For the entire history of the case between 06/26/2014 to 8/25/2021

Total Compensable Receipts: \$35,658,442.06
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$35,658,442.06
Total Internal/Transfer Receipts: \$8,770,319.10

Total Compensable Disbursements: \$35,658,442.06
Total Non-Compensable Disbursements: \$0.00
Total Comp/Non Comp Disbursements: \$35,658,442.06
Total Internal/Transfer Disbursements: \$8,770,319.10

/s/ RODNEY TOW

RODNEY TOW